



Petroleum Information

RE-ISSUED COMPLETION

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COUNTY LEA

FIELD Wildcat

STATE NM

OPR VIKING PETROLEUM, INC.

API 30-025-27224

NO 1 LEASE Dome-Nonombre "31" State

MAP

Sec 31, T13S, R34E

CO-ORD

1980 FNL, 660 FEL of Sec

3-1-68 NM

19 mi SE/Caprock

SPD 2-28-81

CMP *7-17-82

CSC

13 3/8-390-400 sx

8 5/8-4204-2300 sx

5 1/2-13,142-2000 sx

WELL CLASS: INIT WD FIN *WD LSE. CODE

FORMATION

DATUM

FORMATION

DATUM

TD 13,174 (*MSSP)

PBD

*DRY & ABANDONED

CONTR Empire #12

OPRSELEV 4164 GL

sub-s

F.R. 1-26-81

PD 13,500 RT (Morrow)

3-6-82 AMEND OPERATOR: Formerly Dome Petroleum Corp.

3-10-81 Drlg 390

3-17-81 Drlg 1925

3-23-81 Drlg 3862

3-30-81 Drlg 4210

4-6-81 Drlg 7190

4-14-81 Drlg 9970

4-20-81 Drlg 10,471

4-28-81 TD 10,734; Jrg on fish

5-4-81 TD 10,734; Prep PB & Sidetrack

Could not rec fish

5-18-81 TD 10,734; Drlg by @ 9900

Set plug @ 8354 & Drld off

6-2-81 TD 10,734; Drlg by @ 10,334

6-9-81 TD 10,734; Drlg by @ 10,355

3-1-68 NM

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Sec 31, T13S, R34E

NM

Page #2

6-15-81 Drlg 11,055
6-22-81 Drlg 11,688
6-29-81 Drlg 11,900
7-6-81 Drlg 12,770
7-13-81 Drlg 12,972
7-20-81 TD 13,174; PBD 13,142; RDRT
7-27-81 TD 13,174; PBD 13,142; WOCU
8-3-81 TD 13,174; PBD 13,142; Swbg
Perf (Morrow) 12,236-240, 12,246-248, 12,377-
380 w/2 SPF & 13,106-108 w/7 shots
Swbd w/SSG (12,236-13,108)
8-10-81 TD 13,174; PBD 13,142; Tstg
Acid (12,236-13,108) 5000 gals
3-1-68 NM

8-17-81 TD 13,174; PBD 13,142; Prep PB
Perf (Morrow) 12,792-802, 12,894-900, 12,940-
944, 12,962-972, 13,102-107 w/2 SPF
Acid (12,792-13,107) 6000 gals
Swbd lw w/100 MCFGPD (12,236-13,107)
8-25-81 TD 13,174; PBD 12,750; Prep PB
BP @ 12,750
Perf (Morrow) 12,236-240, 12,309-312, 12,353-
358, 12,377-380, 12,412-416 w/2 SPF
Swbd w/SSG (12,236-416)
8-31-82 TD 13,174; PBD 12,230; SI
BP @ 12,230
Perf (Morrow) 12,150-160 w/4 SPF
*Acid (12,150-160) 3000 gals
9-15-81 TD 13,174; PBD 12,230; Tstg
9-29-81 TD 13,174; PBD 12,000; Tstg
PB to 12,000 3-1-68 NM

LEA

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Wildcat

1 Dome-Nonombre "31"

State

Sec 31, T13S, R34E

NM

Page #3

9-29-81 Continued
Perf (Upper Pennsylvanian) 10,430-435, 10,445-
447 *w/2 SPF
Acid (10,430-447) 2000 gals
10-6-81 TD 13,174; PBD 12,000; Prep PB
Perf (Upper Pennsylvanian) 10,374-388, 10,402-
406
Acid (10,374-447) *4000 gals
No gge (10,374-447)
10-13-81 TD 13,174; PBD 10,420; WOPU
CIBP @ 10,420
Acid (10,374-406) 4000 gals
3-1-68 NM

*10-25-82 TD 13,174; Dry & Abandoned
*LOG TOPS: Tubb 7140, Abo 7882, Wolfcamp
9441, Canyon 10,741, Strawn 11,418, Atoka
12,300, Mississippian 13,158
*LOGS RUN: DI, FOCL, DENL, NEUT, GRL,
BSL, MINL

*Denotes changes & additions

3-6-82 TEMPORARY COMPLETION ISSUED
10-30-82 RE-ISSUE OF SUSPENDED COMPLETION

3-1-68 NM
IC 30-025-70020-81

COUNTY **LEA**

FIELD **Wildcat**

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NO **1** LEASE **Dome-Nonombre "31" State**

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3-1-68 NM

CMP **3-1-82**

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8 5/8-4204-2300 sx
5 1/2-13,142-2000 sx

WELL CLASS: INITWD FIN SUSLSE CODE			
FORMATION	DATUM	FORMATION	DATUM
TD	13,174 (MRRW)	PBD	10,420

SUSPENDED OPERATIONS

CONTR **Empire #12**

OPERSTTY **4164 GL**

sub-s

F.R. 1-26-81
PD 13,500 RT (Morrow)
3-6-82 AMEND OPERATOR: Formerly reported as Dome
Petroleum Corp.
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3-17-81 Drlg 1925
3-23-81 Drlg 3862
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Perf (Morrow) 12,150-160 w/4 SPF
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3-1-68 NM

LEA Wildcat NM
VIKING PETROLEUM, INC. 1 Dome-Nonombre "31" State Page 3
Sec 31, T13S, R34E

9-29-81 Continued
PB to 12,000
Perf (Upper Pennsylvanian) 10,430-435, 10,445-447
Acid (10,430-447) 2000 gals
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Perf (Upper Pennsylvanian) 10,374-388, 10,402-406
Acid (10,374-447) 12,000 gals
No gge (10,374-447)
10-13-81 TD 13,174; PBD 10,420; WOPU
CIBP @ 10,420
Acid (10,374-406) 4000 gals
3-1-68 NM

3-1-82 TD 13,174; PBD 10,420; Suspended Operations
3-6-82 TEMPORARY COMPLETION ISSUED

3-1-68 NM
IC 30-025-70020-81