

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		WELL API NO. 30-025-27234	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DRIPPER ☐ PLUG BACK ☐ DEPT. RESER. ☐ OTHER ☒ Re-Entry		3. Indicate Type of Lease STATE ☒ FEE ☐	
c. Name of Operator M & W of Lovington, Inc.		6. State Oil & Gas Lease No.	
d. Address of Operator Box 922 Lovington, N.M. 88260		7. Lease Name or Unit Agreement Name STATE 7	
e. Well Location Unit Letter D : 510 Feet From The North Line and 660 Feet From The West Line		8. Well No. 2	
Section 7 Township 14-S Range 33-E NMPM LEA County		9. Pool Name or Wildcat Wildcat-wolfcamp	
10. Date Spudded 9-24-92	11. Date T.D. Reached 2-6-93	12. Date Compl. (Ready to Prod.) 2-13-93	13. Elevations (DFA, RKB, RT, GR, etc.) 4280 F.R.
14. Elev. Casinghead 12	15. Total Depth 10,075	16. Plug Back T.D. 9084	17. If Multiple Compl. How Many Zones? 1
18. Producing Interval(s), of this completion - Top, Bottom, Name 9051'-70'		19. Intervals Drilled By Pulling Unit	
20. Was Directional Survey Made No		21. Type Electric and Other Log Run Gamma Ray Neutron	
22. Was Well Cored No			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		385		400 SKS.	
8-5/8		4060		1500 SKS.	
5-1/2		10,075		200 SKS.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

6. Perforation record (Interval, size, and number) 9051'-70'-3/8"-2 SACS/FT	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 2-13-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-14-93	Hours Tested 48	Choke Size 0	Prod'n For Test Period	Oil - Bbl. 75	Gas - MCF 40	Water - Bbl. 21	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 37.5	Gas - MCF 20	Water - Bbl. 10.5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Un-Kown	Test Witnessed By
--	-------------------

30. List Attachments			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Weldon Milligan	Printed Name Weldon Milligan	Title Pres	Date 2-18-93

