

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 7
8. Well No. 2
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator M & W OF LOVINGTON, INC.	
3. Address of Operator P O Box 922, Lovington, NM 88260	
4. Well Location Unit Letter <u>D</u> : <u>510</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>14-S</u> Range <u>33-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4280 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Found casin parted at 5529-34. Run H.O.W.C.D. casin alingment tool and squeezed 100 sks. of cement around alingment tool. Pressure casin to 1000 lbs. Drilled plugs out and went to T.D. at 9720. Pressured casin to 100 lbs. held ok. perf 4-holes each at 8900' & 9170 ft. squeezed 100 sks cement across zone and behind pipe. Top of cement at 8600 ft. behind 5/1/2" casin. Drill out and pressure casin to 1000 lbs. held ok. Perf at 9100-06 and 9118-28 ft. with 2 shots per ft. Treat zone with 4000 gals. 15% acid N.E.F.E. Max. pressure 4150 lbs. Swab test well. Started running production string & rods on 11/17/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bernice Henderson TITLE Agent DATE 11/20/92
TYPE OR PRINT NAME Bernice Henderson TELEPHONE NO. 392-1471

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE NOV 23 '92
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 25 1992

GOD HOBBS OFFICE