

NO. 0-108
REVISED 1980

STATE OF NEW MEXICO
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.
V-0108

7. Unit Agreement Name

8. Farm or Lease Name
Baum 7 State

9. Well No.
2

10. Field and Pool, or Wildcat
Baum Upper Penn

11. County
Lea

13. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

14. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER Temp Abandon

15. Name of Operator
MWJ PRODUCING COMPANY

16. Address of Operator
1804 First National Bank Bldg. Midland, Texas 79701

17. Location of Well
UNIT LETTER D LOCATED 510 FEET FROM THE North LINE AND 660 FEET FROM

18. Date Spudded 2/11/81 19. Date T.D. Reached 3/10/81 20. Date Compl. (Ready to Prod.) N/A 21. Elevations (DF, RKB, RF, GR, etc.) 4271.6' GL 22. Elev. Casinghead

23. Total Depth 10075' 24. Plug Back T.D. 10030' 25. If Multiple Compl., How Many N/A 26. Intervals Drilled By Rotary Tools 0-10075' Cable Tools

27. Producing Interval(s), of this completion - Top, Bottom, Name 9836-9927' Permo Penn 28. Was Directional Survey Made No

29. Type Electric and Other Logs Run Dual Spaced Compensated Neutron 30. Was Well Cored No

31. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	385'	17-1/2"	400 sx "C"	none
8-5/8"	24 & 32#	4060'	11"	1300 sx Lite & 206 sx "C"	none
5-1/2"	15.5 & 17#	10075'	7-7/8"	200 sx Poz	none

32. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

33. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9960'	9720'

34. Perforation Record (Interval, size and number) 9836-9927' 2 SPF 4"

35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9836-9927'	2000 gal 15% HCL ac

36. PRODUCTION

Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

37. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

38. List of Attachments Log & Deviation Survey

39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul Bishop TITLE Agent DATE 4/23/82

