

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

WELL IDENTIFICATION		
LOCATION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-0108

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UPLIFT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.WELL ☒ CAS WELL ☐ OTHER ☐Name of Operator
MWJ Producing CompanyAddress of Operator
1804 First National Bank Bldg. Midland, Texas 79701Location of Well
WELL LETTER D 510 FEET FROM THE North LINE AND 660 FEET FROM
Baum Upper PennRANGE West LINE, SECTION 7 TOWNSHIP 14S RANGE 33E RANGE.

15. Elevation (Show whether DF, RT, CR, etc.)

4271.6 GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

DO REPAIR WORK ☐

ORABLY ABANDON ☐

OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☐

CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER Perf, acidize

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/81- MI Completion unit. Ran 272 jts tbg & tagged btm @ 10031'. Tst'd csg to 3500 psi.

4/4/81: Held OK RU CRC & perf'd from 9836 to 9927 w/ 2 SPF. Ran Baker packer & set @ 9813'.

4/5-10: Swabbing.

4/11-13: Pulled tbg & pkr. Ran Baker R Model pkr, std SN, Changeover & 318 jts tbg. Set pkr @ 9900'. Loaded csg w/140 BFW & PT to 500 psi. Held OK. Opened & let equalize. POOH.

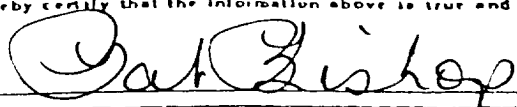
4/14/81: RU CRC & ran Howco Cmt Ret. Set @ 9900'. Ran Seal Assembly & Bar plus 318 jts tbg. Installed BOP. With tool in test, loaded csg. PT to 500 psi & tst'd tbg to 1500 psi. leaked off to csg. Dropped std vlv & PT to 1500 psi. Leaked off to csg. Pulled 48 jts tbg & SD.

4/17: Ran 24 jts tbg, 6' sub & set tbg @ 9896'. RU Dowell & spt'd 1000 gal 15% HCL ac, pulled 317 jts tbg, SN & HOWCO's tool. RU CRC Co & perf'd @ 9836-9841, 9848-9854, 9858-9862, 9866, 9887-9880 w/4" OD csg gun (2 SPF). Closed BOP. Dowell press to 1500, psi, no leak off. Released press, ran Baker Model R-2 pkr, SN, Changeover & 164 jts tbg. Ran 148 jts, removed BOP & installed stripper rubbers. RU Dowell & circ'd ac back into tbg. Set pkr @ 9720' w/16000# ten. Flanged up, PT csg to 1200 psi & tbg to 2000 psi. Held press for 5 hrs, no leak off. CWI w/press on it. RD Dowell.

4/21: RU Dowell & press tbg to 2500 psi, held for 4 hrs. Bled off & rel pkr. Ran 5 jts & set pkr w/15000#. Press csg to 1500 psi, tbg to 3900 psi. Unable to pump into fm after 2 hrs. Pulled 5 jts tbg & set pkr @ 9720' w/16000#. Swbd to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(See attached)


TITLE AgentDATE 1/20/82ED BY
ITIONS OF APPROVAL, IF ANY

TITLE

DATE