

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-0108	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
MWJ Producing Company

Address of Operator  
1804 First National Bank Building, Midland, Texas

Location of Well  
UNIT LETTER D 510 FEET FROM THE North LINE AND 660' FEET FROM  
THE West LINE, SECTION 7 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Baum 7 State

9. Well No.  
2

10. Field and Pool, or Wildcat  
Baum Upper Penn.

15. Elevation (Show whether DF, RT, GR, etc.)  
4271.6' Gr.

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
NULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded 7:30 PM 2/11/81.

Spudded 17 1/2" hole and drilled to 385'. Pulled out and RU Casing. Crew and ran 10 jts. 13 3/8" 48# Casing. Cemented with 400 sacks Class C, 2% CaCl. Plug Down at 7:AM 2/12/81. Cement circulated. WOC 18 hrs. NU BOP and tested casing to 1,000 psi. Held Ok. Drilled cement and plug. Reduced hole to 11" and drilled to 4060'. Circulated and conditioned hole. POOH and RU Csg. Crew. Ran 98 jts. 24 & 32# 8 5/8" casing. Set at 4060' and cemented with 1300 sacks Halliburton-Lite-Weight, 15# Salt and 1/4# Flocele, Followed with 206 sacks Class C, 2% CaCl. PD at 8:00 PM 2/19/81. WOC 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed drilling operations.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 2/20/81

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: