				ネィーハン	5-21235
NG. OF COPIES RECEIVED			e		
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSI	ON		
SANTA FE				Form C-101 Revised 1-1-6	5
FILE			· 1	5A, Indicate	Type of Lease
U.S.G.S.				STATE K	
LAND OFFICE			}	5. State Oil	5 Gas Lease No.
OPERATOR				V-010	
				nnnn	mmmm
APPLICATION FOR PI	ERMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
la. Type of Work			·	7. Unit Agree	ement Nam e
DRILL XX	DEEPEN				
b. Type of Well		PLU	З ВАСК	8. Farm or Le	ease Name
OIL GAS WELL OT	HER	SINGLE M		Baum 7	Stato
2. Name of Operator				9. Well No.	JLALE
MWJ Producing Company					2
3. Address of Operator				10 Field m	Pool, or Wildcat
1804 First National Bank B	uilding, Midland, Tex	as 79701			per Penn
	LOCATED 510	FEET FROM THE NOTE	hLINE	///////	
AND FEET FROM THE WE	St INE OF SEC. 7	14 S _{rge.} 3	ЗБ		
	CITE OF SEC.	$\frac{1}{1000} \frac{1}{1000} \frac{1}{1000} \frac{1}{10000} \frac{1}{10000000000000000000000000000000000$		12. County	77 <i>))))))))</i>)))))))))))))))))))))))))))
				Lea	
	*************	***********	<i>HHHHH</i>		
******	<i>+++++++++++++++++++</i> +++++++++++++++++	19. Proposed Depth	19A. Formation	mm	20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	10,200 [*] 21B. Drilling Contractor	Upper I	enn.	Rotary
4271.6' Gr.	Blanket-Current				Date Work will start
23.	Diankee-Guitene	Tri-Service Dr	тg•	As soc	on as possible

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST, TOP
17 1/2"	13 3/8"	48#	365'	400 sacks	Surface
7 7/8"	8 5/8"	24 & 32#	4,000'	1500 sacks	365'
/ //8	5 1/2"	15.5 & 17# .	10,200'	200 sacks	9,000'

Will drill 17 1/2" hole to 365' and set 13 3/8". 48#. H-40 ST&C Casing. Cement with 400 sacks, circulate to surface. Drill 11" hole to 4,000' and set 8 5/8", 24 & 32# casing at 4,000' and cement with 1500 sacks. Estimate top of cement to be at 365'. Drill 7 7/8" hole to TD of 10,200' and run 5 1/2" 15.5 & 17# casing. Cement with 200 sacks.

Double Ran BOP to be installed after surface casing has been cemented. Tested to 1,000 psi. and utilized to TD.

APPROVAL VALID FOR	DAYS
PERMIT EXPIRES 7727 UNLESS DRILLING UNDER	181
UNLESS DRILLING UNDER	WAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	i Dal	and the set of any knowledge and benet.				
Signed	V. H. Meek	Title_	Agent	Date 1/19/81		
APPROVED	(This space for State Use) By Slip N- lenne	ats TITLE	OIL & GAS ANSPECTOR			
	OF APPROVAL, IF ANY:			DATE		