

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF WELLS PRODUCING	
ESTIMATED PRODUCTION	
DATE OF FILING	
FILE NO.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Gulf Oil Corp.
Address *P.O. Box 670, Hobbs, NM 88240*
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) *Effective 7-1-82*

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <i>Lea "VF" State</i>	Well No. <i>1</i>	Pool Name, including Formation <i>Burrows Perm Upper</i>	Kind of Lease <i>State, Federal or Fee</i>	Lease ID <i>UG-322</i>
Location Unit Letter <i>P</i> : <i>330</i> Feet From The <i>South</i> Line and <i>330</i> Feet From The <i>East</i> Line of Section <i>16</i> Township <i>14S</i> Range <i>33E</i> , NMPM, <i>Lea</i> Count _____				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <i>Texas New Mexico Pipeline</i>	Address (Give address to which approved copy of this form is to be sent) <i>Box 60028, San Angelo, TX 76906</i>					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <i>Narver Petroleum</i>	Address (Give address to which approved copy of this form is to be sent) <i>Box 1589, Tulsa, OK 74100</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>P</i>	Sec. <i>16</i>	Twp. <i>14S</i>	Rge. <i>33E</i>	Is gas actually connected? <i>Yes</i>	When <i>7-3-81</i>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hst'v.	Diff. Re:
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Pite

(Signature)

AREA ENGINEER

(Title)

2-23-84

(Date)

OIL CONSERVATION DIVISION

FEB 28 1984

APPROVED _____, 19 _____

BY *Eddie W. Seay*

TITLE *Oil & Gas Inspector*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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FEB 27 1984
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