

D. TRANSPORTATION	
SALE	FILE
U.S.G.S.	LAND OFFICE
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

Operator Gulf Oil Corporation		CASINGHEAD GAS MUST NOT BE FLARED AFTER 7/7/81 UNLESS AN EXCEPTION TO R-407C IS OBTAINED.	
Address P. O. Box 670, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	New Well	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea "VF" State	Well No. 1	Pool Name, including Formation Saunders Permo Penn	Kind of Lease State, Federal or Free State State	Lease No. LG-3224
Location Unit Letter P ; 330 Feet From The South Line and 330 Feet From The East Line of Section 16 Township 14S Range 33E . NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, TX 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79999			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 16	Twp. 14S	Rge. 33E
				Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim Res't ☐	Perf. Res't ☐
Date Spudded 3-22-81	Date Compl. Ready to Prod. 5-7-81		Total Depth 10,100'		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.) 4209' GL	Name of Producing Formation Permo Penn		Top Oil/Gas Pay 9935'		Tubing Depth 10,016'			
Perforations 9935'-9984'					Depth Casing Shoe --			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"	11-3/4"		412'		400 sx			
11"	8-5/8"		4157'		1500 sx			
7-7/8"	5 1/2"		10,100'		400 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-7-81	Date of Test 5-22-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 30#	Casing Pressure 32#	Choke Size WO
Actual Prod. During Test 141	Oil - Bbls. 68	Water - Bbls. 73	Gas - MCF 89

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Pitre
(Signature)
Area Engineer
(Title)
522-81
(Date)

OIL CONSERVATION COMMISSION
APPROVED **MAY 30 1981**, 19_____
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the 6 vessel tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

WELL NAME AND NUMBER LEA "VF" STATE 1/2.1

LOCATION 330' FSL & FEL, SECTION 16, T-14-S, R-33-E, LEA COUNTY
(New Mexico give U, S, T & R; Texas give S, Blk., Sur. & Twp. when required)

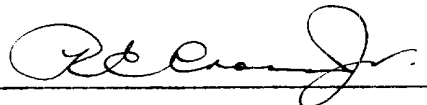
OPERATOR GULF OIL CORPORATION

DRILLING CONTRACTOR SHARP DRILLING Co., Inc.

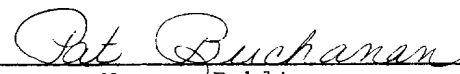
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1/4 200</u>	<u>1 6767</u>	<u>2 1/4 9141</u>	<u> </u>
<u>3/4 412</u>	<u>3/4 7048</u>	<u>2 9256</u>	<u> </u>
<u>1/4 1001</u>	<u>1/2 7521</u>	<u>2 9449</u>	<u> </u>
<u>1/4 1378</u>	<u>1 1/2 8027</u>	<u>2 9594</u>	<u> </u>
<u>3/4 1715</u>	<u>2 8120</u>	<u>1/2 10100</u>	<u> </u>
<u>1 1/4 2542</u>	<u>2 8210</u>	<u> </u>	<u> </u>
<u>1 3038</u>	<u>1 3/4 8270</u>	<u> </u>	<u> </u>
<u>1 1/4 3180</u>	<u>2 8400</u>	<u> </u>	<u> </u>
<u>1 3541</u>	<u>1 8490</u>	<u> </u>	<u> </u>
<u>1 1/4 4120</u>	<u>2 1/2 8636</u>	<u> </u>	<u> </u>
<u>3/4 4733</u>	<u>2 1/4 8730</u>	<u> </u>	<u> </u>
<u>1 5250</u>	<u>2 3/4 8823</u>	<u> </u>	<u> </u>
<u>1/2 5773</u>	<u>2 3/4 8915</u>	<u> </u>	<u> </u>
<u>1 6269</u>	<u>2 1/4 9010</u>	<u> </u>	<u> </u>

Drilling Contractor SHARP DRILLING Co., Inc.

By 

Subscribed and sworn to before me this 5TH day of MAY 19 81


Notary Public

My Commission Expires:

JUNE 30, 1984

MIDLAND County, TEXAS