

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-8446	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Petrus Oil Company, L.P.		State IQ
3. Address of Operator		9. Well No.
12377 Merit Drive, Suite 1600 Dallas, Texas 75251		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM		Baum Upper Penn
THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to plug well as follows:

Set CIBP at 9650' and dump 20' of cement on top.

Set 100' plug from 3935-4035' w/30 sx cement

Cut and pull 5-1/2" casing at 3900'

Set 100' plug across stub at 3850-3950' w/50 sx cement.

Set 100' plug across shoe at 370-470' w/50 sx cement.

Set 20 sx surface plug.

Casing Record: 13-3/8" 48# H-40 casing set at 420' and cemented w/570 sx to surface
8-5/8" 32# K-55 casing set at 3985' and cemented w/3100 sx to surface
5-1/2" 15.5# & 17# K-55 & N-80 casing set at 10,221' and cemented w/1650 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Suzann Welch Suzann Welch TITLE Regulatory Coordinator DATE 10-03-88
ORIGINAL SIGNED Eddie W. Seay

APPROVED BY Oil & Gas Inspector DATE OCT 20 1988
CONDITIONS OF APPROVAL, IF ANY: 1) load hole w/10# salt gel, 2) tag all stub plugs & shoe plugs.
3) Add 100' plug top Abo 7532' & top Glorieta 5335'.