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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-8446

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State IQ Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Upper Penn Baum

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 23 TWP. 13-S RGE. 32-E NMPM

12. County

Lea

13. Date Spudded 3-19-81 16. Date T.D. Reached 5-5-81 17. Date Compl. (Ready to Prod.) 7-13-81 18. Elevations (DF, RKB, RT, GR, etc.) 4312.4' GL 19. Elev. Casinghead

20. Total Depth 10221 21. Plug back T.D. 10034 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name 9766'-9845' Baum 25. Was Directional Survey Made

26. Type Electric and Other Logs Run Comp Form Neutron Density; Dual Laterolog 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17-1/2"	200 SX Thixset, 370 SX Class C	Circ. 125 SX
8-5/8"	32#	3985'	12-1/4"	2900 Lite, 200 Class C	Circ. 140 SX
5-1/2"	15.5#, 17#	10221'	8-3/4"	300 Trinity Lite, 350 Class H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9766'-9845' w/2 JSPF		9766'-9845'	10,000 gal. 15% HCL

33. PRODUCTION

Date First Production 7-8-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 7-13-81 Hours Tested 24 Choke Size 30 Oil - Bbl. 0 Gas - MCF 66 Water - Bbl. 66 Gas-Oil Ratio

Flow Tubing Pressure 24 Casing Pressure 24 Calculated 24-Hour Rate 30 Oil - Bbl. 0 Gas - MCF 66 Water - Bbl. 66 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs mailed on 5-15-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Assist. Admin. Analyst DATE 7-17-81

0+4-NMOCD, H 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou 1-Superior, W 1-Superior, M

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of the reports shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9745	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2490	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5335	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6773	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6910	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7532	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8808	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9480	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9766 _____ to _____ 9845 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2600	2600	Red bed, anhy.				
2600	3860	1260	Anhy.				
3860	3995	135	Anhy., shale				
3995	4117	122	Shale & lime				
4117	6601	2484	Dolo.				
6601	7401	800	Lime				
7401	8135	734	Shale				
8135	8849	714	Shale, dolo				
8849	10031	1182	Lime, shale				
10031	10221	190	Lime				

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OIL CONSERVATION DIV.