

OIL CONSERVATION DIVISION

DISTRICT I  
P. O. Box 1980 Hobbs, NM 88240

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

Well API NO.	30-025-27259
5. Indicate Type or Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	DUNCAN UNIT
8. Well No.	# 2
9. Pool name or Wildcat	AUSTIN PERMO PENN, NE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER	2. Name of Operator Harvey E. Yates Company	3. Address of Operator P.O. Box 1933, Roswell, NM 88202 1-505-623-6601	4. Well Location Unit Letter F : 1,980 Feet From The NORTH Line and 1,980 Feet From The WEST Line Section 26 Township 13S Range 35E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4019.6' GR
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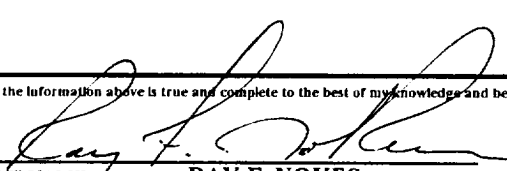
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103


NOTE: JACK GRIFFIN w/ OCD I (HOBBS) NOTIFIED OF P&A.  
12-13-96 RUN GAUGE RING IN TO 6885'. COULD NOT GET DOWN. PUMP 50 BBLs WTR. WELL ON VAC.  
12-13-96 POOH w/ 7039' OF TBG. RUN GAUGE RING TO 6890'. RIH w/ TBG TO 7039' & PUMP  
100 SKS CL "C" CMT. (NOTE: PROCEDURE OK'D BY PAUL KRAUZ & JACK GRIFFIN w/ OCD I (HOBBS).  
12-17-96 TAG PLUG @ 5400'. OK'D BY OCD. CUT CASING @ 5380'. START LAYING DOWN.  
12-19-96 FIN LAYING DOWN CASING. RIH w/ TBG TO 5400'. SD DUE TO FROZEN WATER.  
12-20-96 RUN TBG TO 5450'. SPOT 59 SK PLUG @ 5450'. TAG CMT @ 5240'. SPOT 50 SK 4600'.  
12-21-96 TAG PLUG @ 4442'. PULL TBG TO 2100' & SPOT 50 SK PLUG. PULL TO 400' & SPOT 45 SK PLUG. PULL  
TO 100' & SPOT 15 SK PLUG TO SURFACE. CUT OFF WH AND INSTALL DRY HOLE MARKER.  
COVER PIT AND CLEAN LOCATION.

Approved as to plugging of the Well Bore  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		TITLE	PROD. MGR. / ENGINEER.	Date	1/8/97
TYPE OR PRINT NAME	RAY F. NOKES	TELEPHONE NO.	1-505-623-6601		

(This space for State use)

Approved by		Title	OC FIELD REPRESENTATIVE II/STAFF MANAGER	Date	JAN 23 1997
Conditions of approval, if any:					