

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P. O. Box 1980 Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Well API NO.	30-025-27259
5. Indicate Type or Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	DUNCAN UNIT
8. Well No.	# 2
9. Pool name or Wildcat	AUSTIN PERMO PENN, ^{NW} NE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Harvey E. Yates Company
3. Address of Operator P.O. Box 1933, Roswell, NM 88202 1-505-623-6601	4. Well Location Unit Letter <u>F</u> : <u>1,980</u> Feet From The <u>NORTH</u> Line and <u>1,980</u> Feet From The <u>WEST</u> Line Section <u>26</u> Township <u>13S</u> Range <u>35E</u> NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4019.6' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

ATTEMPT TO PERF TUBING @ APPROX. 9562 (JUST ABOVE RODS). THIS WILL REQUIRE GOING THRU STUCK TBG @ 7102'-8010' AND BACK IN TBG 5' BELOW TO GET DOWN TO ROD TOP.
IF TUBING GOES ON VAC. THEN PUMP CEMENT TO PERFS & ACROSS CUT @ 8010' INTERVAL.
IF TUBING DOES NOT GO ON VAC. THEN ATTEMPT TO PUMP CEMENT TO COVER CUT @ 8010' AND BACK TO TOP OF STUCK TBG @ 7102'.
TAG CEMENT TO DETERMINE TOP.
DETERMINE FREE POINT AND CUT CASING (EST. @ ABOUT 6500 TO 7000'). PULL & LAYDOWN CASING.
PUMP 200' CEMENT PLUG (50' IN & 150' OUT) AT STUB. (TAG THIS PLUG).
PUMP 100' CEMENT PLUG @ 5900' (YESO TOP).
PUMP 150' CEMENT PLUG @ 4600' (ACROSS INTERM. SHOE @ 4515')
PUMP 100' CEMENT PLUG @ 2100' (TOP OF ANHYD.)
PUMP 100' CEMENT PLUG @ 400' (ACROSS SURFACE SHOE).
PUMP 50' CEMENT PLUG @ SURFACE. CUT OFF AND INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Ray F. Nokes</u>	TITLE <u>PROD. MGR. / ENGINEER.</u>	Date <u>9/11/96</u>
TYPE OR PRINT NAME <u>RAY F. NOKES</u>	TELEPHONE NO. <u>1-505-623-6601</u>	

(This space for State use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Approved by	Title	Date
Conditions of approval, if any:		SEP 13 1996