District I PO Box 1980, Hobbs, NM 88241-1960 District II			State of New Mexico Energy, Minerals & Natural Resources Department					Form C-104 Revised February 10, 1994 Instructions on back					
NO Drawer DD, Artesia, NM 88211-0719 District III			OIL CONSERVATION DIV PO Box 2088				VISIO				opria	te District Office 5 Copies	
1000 Rio Brazo District IV	s Rd., Aztec,	NM 87419		Santa Fe, NM 87							AMENDED REPORT		
PO Box 2088, S I.			Γ FOR AL	LOWAB	LE AND	AUTH	IORIZ	ATI	ION TO TR	ANSPO	ORT		
			Operator name							² OGRID		r .	
E E	Harvey H	. Yate	s Company			-			010179 * Reason for Filing Code				
	P.O. Box 1933 Roswell, N.M.								CO; effective March 1, 1996				
⁴ API Number					\sim	ol Name		I	' Pool Code			1	
30-025-27259			<u>()</u>	austin Leveno Lano				1/3	south weeks C3645				
' Property Code OI2942				Duncan U							*2		
II. ¹⁰ Surface Location								East/West line County					
Ut or lot no. F	Section	Township	Range 352	Lot.Ida	Feet from th		orth/South		Feet from the	East West		County	
	F 26 135						12141	<u> </u>	1100 asper hear			part	
UL or lot no.	·····	Township		Lot Ida	Feet from t	he N	orth/Sout	h lioe	Feet from the	East/West	line	County	
				onnection Dat		9 Permit N			* C-129 Effective			29 Expiration Date	
¹¹ Lae Code	- Product	ng Method ()	.ode Gas C	ONDECUON D'AL	e C-12	s rermit N	umoer		C-129 Elideuve	Date		27 Expressed Date	
	ind Gas '				·····	11 000							
"Transpo OGRII				' Transporter Name and Address			²¹ POD ²¹ O/G		¹¹ POD ULSTR Location and Description			1	
020445			Permian C ngton Hig		2	1902	0	0	F,S	re 26	, Tr	35, R35E	
annin an ca		bs, N.											
	1.1.1.5												
					6223052430		W2 8676 CW3						
	10. a			·····						·			
ali ng sanaka sana					2014	A							
IV. Proc	luced W	ater		-									
3	POD		<u> </u>		14	POD ULST	R Locatio	n and	Description				
V. Well	Comple	tion Dat			· · · ·								
	ipud Date					עד י			^µ PBID	¹¹ PBTD		¹⁴ Perforations	
	* Hole Size		³¹ Casing & Tubing Size			³¹ Depth Set			ct Sar		33 Sec	acka Cement	
				Depui Set									
				$\overline{}$			_	~			·····		
								<u></u>		****			
	I Test D		Delivery Date	<u>*т</u>	est Date	11	Test Leng	gth	Tog.	Pressure	<u> </u>	" Cag. Pressure	
						-							
"Ch	oke Size		4 Oil	4	Water		45 Gas		"	OF		" Test Method	
	•		Dil Conservation E		· · ·	_			I		11/10		
with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION								
Signature: Usela Joel					Approved by: ORIGINAL SIGNAL SUPERVISOR DISTRICT I SUPERVISOR								
Title:	V1CK	ie Teel	Ne al reat			Approval Date:			MA	MAR 04 1996			
Title:Production AnalystDate:2/27/96Phone:505/623-6601													
" If this is		-	n the OGRID nu			ous operato)r						
	Previou	Operator S	ignature		<u></u>	Printed	Name			Ti	le	Date	

mf



omit 5 Copies propriate District Office STRICT 1	State of New Energy, Minerals and Natur	al Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
D. Box 1980, Hobbs, NM 88240 STRICT II	OIL CONSERVAT P.O. Boy	TION DIVISION			
D. Drawer DD, Anenia, NM 88210	Santa Fe, New Me				
<u>STRICT III</u> 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL		l -		
perator	TO TRANSPORT OIL	AND NATURAL GAS	II API No.		
Harvey E. Yates Compa	ny		30-025-27259		
P.O. Box 1933, Roswell	1, New Mexico 88202	Other (Please explain)			
eason(s) for Filing (Check proper box)	Change in Transporter of:				
ecompletion	Oil 🕅 Dry Gas 🗌	Effective	May 1, 1990		
hange in Operator	Casinghead Gas Condensate				
change of operator give name d address of previous operator					
DESCRIPTION OF WELL	AND LEASE	- Formation O	nd of Lease No.		
ease Name	Well No. Pool Name, Includin		ale, Federal de Fee		
DUNCAN UNIT			lust		
Unit LetterE	_ : Feet From The	Orth Line and 1980	Feet From The <u>West</u> Line		
Section 26 Townsh	in 135 Range 356	= , NMPM, Lea	County		
I. DESIGNATION OF TRAI lame of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Autress (Orve data ess to which appro			
Pride Pipeline Compa.		P.O. BOX 2436, Abile Address (Give address to which appro	ene, Texas 79604		
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which appro	Svea copy of this form is to be sent?		
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. F 26 35 356	Is gas actually connected? W	When ?		
	t from any other lease or pool, give commingl	ing order number:			
V. COMPLETION DATA			en Plug Back Same Res'v Diff Res'v		
Designate Type of Completion	Oil Well Gas Well n - (X)	New Well Workover Deep			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevauons (Dr, KKD, KT, OK, EL.)			Depth Casing Shoe		
Perforations					
······································	TUBING, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR ALLOWABLE r recovery of total volume of load oil and mus	i be equal to or exceed top allowable f	or this depth or be for full 24 hours.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Caning Processo	a Mar		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pilol, back pr.)	seeing				
VI OPERATOR CERTIF	TICATE OF COMPLIANCE		RVATION DIVISION		
I hereby certify that the rules and r	egulations of the Oil Conservation				
Division have been complied with is true and complete to the best of	and that the information given above	Date Approved	APR 1 2 1990		
		11			
SKIL		By	ian semiler by linky sexton L'Energy Internetor		
Signature Sharon Hill	Production Analsyt				
Printed Name	Title	Title	· •		
<u>4-9-90</u> Date	505-623-6601 Telephone No.				
	•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO		- 1-		Form C-10				
RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISIO	N	Revised 1)-1-70			
** ** ***** **************************	P. 0, BO							
6AN1 A # 8	SANTA FE, NEW	MEXICO 87501						
v s. u.s.				*				
LAND OFFICE	REQUEST FOR							
TRANSPORTER OR	AN AUTHORIZATION TO TRANSP		RAL GAS					
PROBATION OFFICE	AUTHORIZATION TO TRANSF				a and a state of the			
German								
Harvey E. Yates Com	ipany							
P. O. Box 1933, Ros	swell. New Mexico 88201							
Keason(s) for filing (Check proper bas)		Other (Please	explain)					
New Well	Change in Transporter of:							
Recomptetion X	Cil Dry Gai Caelngheod Gas Conden	۳۲ (
Change in Ownership				<u></u>				
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE Vell No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.			
Duncan Unit	2 Wildcat - Boug	h	State, Federal	or Foo FEE]			
Location								
Unit Letter F : 198	80 Feet From The North Line	• and <u>1980</u>	Feel From T	h•West				
Line of Section 26 Te	mahip 13S Range 35	E , NMPA	. Lea	1	County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Access (Give address	to which approve	ed copy of this form is a	o be sent)			
Neite of Authorized Transporter of Cil	W	P 0 Box 150	Artesia.	New Mexico 8	8201			
Navajo Refining Compare Name of Authorized Transporter of Cas	singheas Gas or Dry Gas	Address (Give address	to which approvi	ed copy of this form is t	o be seni)			
All Gas is to be Used	on Lease		ed? When	n				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	eur inner					
give location of tenks.	F 26 13 35E	rive commingling orde	r number:					
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Deepen	Plug Back Same Res	'v. 'Dill. Res'v.			
Designate Type of Completic	Oil Well Gas Well	New Well Workover	i Deepen	X				
	Date Compl. Ready to Prod.	Total Depth	l	P.B.T.D.				
Dute Syuddod 2/23/81	3/30/85	13,650'		10,410				
Elevations (DF. RKB. RT, GR. etc.)	Name of Producing Formation	Top Oll/Gas Pay	-	Tubing Depth 10,148				
4019.6 GL	Bough	10,240'		Depth Casing Shoe				
Perforations 10,240' to 10,244' (2	SPF, 9 holes)							
	TUBING, CASING, AND	CEMENTING RECON	2D		ENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH \$	ET	400 SXS				
17 1/2	13 3/8	<u>360</u> 4515		1830 sxs				
	<u>8 5/8</u> 5 1/2	13591		900				
7 7/8				İ				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	lier recovery of social vol psh or be for Yull 24 hour	ime of load oil a e)	ind must be equal to or i	ixceed top dilou			
OIL WELL	1 Drie of Test	Preausing Method (Fio	w. pump. 290 liji	i, eic.)				
3/31/85	3/31/85	Flowing		Choxe Size				
Length of Teel	Tuting Pressure	Casing Pressure		48/64"				
24 hours	30#	Water-Bole.	<u> </u>	Gas-MCF				
Actual Pred. During Test	Cil-intra. 263	51 Bbls 1	d wtr	TSTM				
	1							
GAS WELL		Bble. Condenscie/Aba	F	Grevity of Condensate				
Actual Frod. Teel-MCF/D	Length of Test	Enter Conteneeror						
Teating Method (pirot, back pr.)	Tubing Freesewe (Stut-In)	Costng Freeswe (Bbu	i-in)	Choke Size				
CERTIFICATE OF COMPLIAN	CE		T 2 1 198	ION DIVISION				
		I APPROVED			19			
	regulations of the Oll Conservation and that the information given	ORI	GINAL SIGNED	DET HEREY SEXTON				
above is true and complete to the	e best of my knowledge and belief.	BYOK	DISTRICT	SUPERVISOR				
		TITLE						
, .		И		compliance with RUL	ed or despense			
Sayne Collin		Into form is to be into allowable for a newly drilled or despense if this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a with MULE 111.						
(Sign	usiwa)	well, this form must be at composition with MULK 111. tests taken on the well in accontance with MULK 111. All sections of this form must be filled out completely for allow						
	ition Clerk		61 61611 6194 WA	****				
Octobe		Fill out only	Sections 1, 11 or or transport	, 111, and VI for the error other such their	*			
	ule)	heparate bur	a C-104 must	to filed for each p	ool in multipl			
		ennoteted wells.						



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