

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Harvey E. Yates Company

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for Filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED ANYMORE 6/1/85
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Well Name
Duncan UnitWell No.
2Pool Name, Including Formation
Wildcat - Bough

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The WestLine of Section 26 Township 13S Range 35E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Refining

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 159, Artesia, New Mexico 88210

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids,
Give location of tanks.Unit F Sec. 26 Twp. 13 Rge. 35E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded

2/23/81

Date Compl. Ready to Prod.

3/30/85

Total Depth

13,650'

P.B.T.D.

10,410

Elevations (DF, RAB, RT, CR, etc.)

4019.6 GL

Name of Producing Formation

Bough

Top Oil/Gas Pay

10,240'

Tubing Depth

10,148'

Elevations

10,240' To 10,244' (2 SPF, 9 holes)

Depth Casing Shoe

13591'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	360'	400
11	8 5/8	4515'	1830
7 7/8	5 1/2	13591'	900

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed sup allow-
able for this depth or be for full 24 hours)Date First New Oil Run To Tanks
3/31/85Date of Test
3/31/85Producing Method (Flow, pump, gas lift, etc.)
FlowingLength of Test
24 hoursTubing Pressure
30#

Casing Pressure

Choke Size

48/64"

Actual Prod. During Test

Oil - Bbls.
263Water - Bbls.
51 - 1d wtr

Gas - MCF

TSTM

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (spot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Reservoir Engineer

April 1, 1985

OIL CONSERVATION DIVISION

APPROVED APR - 3 1985 19BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for change of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
completed wells.

RECEIVED
APR -2 1985
O.C.D.
HOBBS OFFICE