

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

R-1038

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- PXA

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER I 2230 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Name of Lease Name

9. Well No.

10. Field and Pool or Wildcat

12. County

15. Elevation (Show whether DF, RT, GR, etc.)

4171.9' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-2-85. Pulled tbg. RIH and set CIBP at 9433'. Capped CIBP with 35' class H' cmt. Ran free point & found csq free at 9020'. Cut csq at 9020' but unable to pull. Ran free point, found csq 100% free at 4854', POH. RIH with tbg to 9045' and spotted 50 sxs class H' neat. Pulled tbg to 8179' and displaced with 100 bbls 10# gelled brine mud. POH with tbg and RIH with 3 1/8" csq gun and perfed 7250-51 w/4 SPF, .39". POH and attempted to pump into perfs, unable. Ran tbg to 7306 and spotted 25 sxs class H' neat cmt. Displaced with 25 bbls 0+5 NMCOD, H 1-JRB 1-FJN 1-KLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Henry C. Clark

TITLE Admin. Analyst

DATE 4-22-85

PROVED BY Lyle F. Turna Cliff
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL & GAS INSPECTOR

DATE JAN 6 - 1986

10# gelled brine mud, POH. AIT and perfed 5850-5851. Unable to pump into perfs. Ran thg to 5901' and spotted 25 s/s class H' neat cmt. Displaced with 22 bbls 10# gelled brine mud. POH and welded on 5 1/2" P-Nipple. Removed BOP and installed hydraulic jacks. Cut csg at 4850 and POH. Ran thg to 4910' and spotted 100 s/s class H' neat. Pulled thg to 4299' and spotted 40 s/s class C' neat cmt. Displaced with 16 bbls gelled brine mud. Spotted 25 s/s class C' neat at 4271'. Displaced with 15 bbls gelled brine. Pulled thg to 2054 and spotted 25 s/s class C' neat, displaced with 8 bbls gelled brine. Pulled thg to 420' and spotted 25 s/s class C' neat, displaced with 1 bbl gelled brine. Pulled thg to 117' and spotted 40 s/s class C' neat to surface. Installed PxA marker and MOSU 4-17-85.

SECRET

APR 24 1985

HOBBS CABLE