

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
R-1038

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **PXA**

1. Name of Operator
AMOCO PRODUCTION COMPANY

2. Address of Operator
P. O. Box 68, Hobbs, NM 88240

3. Location of well

UNIT LETTER **I** **2230** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **32** TOWNSHIP **13-S** RANGE **34-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State LP

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)
4171.9' RDB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) (SEE RULE 1103.)

Propose to PXA as follows:
Release ppr (set at 9700') and POH with ppr and tbg. RIH with CIBP and set at 9700', cap with 35' class H' cmt. RIH and cut 5 1/2" csq at 9000' and POH. If pipe cannot be pulled, run free point and cut + pull pipe 100' above free point. Spot a 100 sx class H' neat plug at the 5 1/2" csq stub, spot 50' into csq. Pull up and spot 250 bbls 10% brine w/ 25 # gel per bbl. Spot a 40 sx class H' neat plug from 7250' - 7150' (Top of Tub 7200'). If csq was not pulled across this section, perf at 7250, set cmt retainers at 7150 and pump cmt; use an additional 60 sxs. Pull up and spot 0+5 NMOCD, H 1-JRB 1-FJN 1-GCC

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.
CWO **Jerry C. Clark** TITLE **Asst. Admin. Analyst** DATE **3-25-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **MAR 28 1985**
CONDITIONS OF APPROVAL, IF ANY:

130 bbls of 10# brine w/25# gel per bbl. Spot a 40 sx class H neat plug from 5850'-5750' (Top of Glorieta 5800') If csq was not pulled across this section, perf at 5850', set cmt retainer at 5750' and pump cmt. Pump an additional 60 sx cmt. Pull up and spot 140 bbls of 10# brine w/25# gel per bbl. Spot a 35 sx class H neat plug from 4300'-4200' (50' in and out of 8 5/8" csq shoe) Pull up and spot 130 bbls of 10# w/25# gel per bbl. Spot a 25 sx class H neat cmt plug from 2050-1950. Pull up and spot 95 bbls of 10# brine w/25# gel per bbl. Spot a 25 sx class H neat cmt plug from 475'-325' (13 3/8" csq shoe at 375') Pull up and spot 15 bbls of 10# brine w/25# gel per bbl. Spot a 25 sx class H neat plug 100' to surface. Cap well and install PXA marker.

RECEIVED

MAR 27 1985

222
HOBBS STONE