

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
R-1038

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER I LOCATED 2230 FEET FROM THE South LINE AND 660 FEET FROM

East 32 TWP. 13-S RGE. 34-E

15. Date Spudded 2-25-81 16. Date T.D. Reached 6-10-81 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4171.9 RDB 19. Elev. Casinghead

20. Total Depth 13200 21. Plug Back T.D. 10310 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-13200 Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Temporarily shut-in

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL, Compensated Neutron Log

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	375'	17-1/2	325 SX of 1% CACL Class C	25 SX
8-5/8	32#	4243'	12-1/4	2910 SX Pacesetter Lite	
5-1/2	17#, 20#	11360'	7-7/8	200 SX Class C w/additives	TCTM 230'
				575 SX Class H w/additives	TCTM 10400'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9749	9567

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9840-52, 9860-66, 9900-30
with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 9840-9930 AMOUNT AND KIND MATERIAL USED 7200 gal 15% HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
		Shut-in (temp)					
Date of Test 10-16-81	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs sent 7-10-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assistant Admin. Analyst DATE 6-18-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11210	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 13248	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzls
T. Glorieta 5800	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7188	T. Granite	T. Todilto	T.
T. Drinkard 7320	T. Delaware Sand	T. Entrada	T.
T. Abo 7940	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9460	T. Chester 13180	T. Chinle	T.
T. Penn.	T. Ranger 10695	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface rock & red bed	10579	10663	84	Lime, shale
375	929	554	Anhydrite	10663	10831	168	Lime, shale, chirt
929	2815	1886	Red bed	SIDE TRACKED			
2815	3144	329	Lime, shale, salt & anhy.	9472	9750	8	Lime, shale
3144	3813	669	Anhy.	9750	9819	69	Lime, chirt
3813	4116	303	Anhy, shale	9819	9908	89	Lime, shale, chirt
4116	4243	127	Anhy., shale, sandstone	9908	10445	537	Lime, shale
4243	4495	252	Anhy., shale	10445	10613	168	Lime, shale, chirt
4495	7970	3475	Dolomite	10613	10822	209	Lime, shale
7970	9543	1573	Dolomite, shale	10822	11475	653	Lime, shale
9543	9654	111	Dolo, shale, lime	11475	12718	1243	Lime, shale, chirt
9654	10345	691	Lime, shale	12718	13200	482	Lime, shale
10345	10579	234	Lime				