

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

R-1038

7. Unit Agreement Name

8. Farm or Lease Name

State LP

9. Well No.

1

10. Field and Pool, or Wildcat

Und. ~~Ranger Lake~~

12. County

Lea

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Amoco Production Company

d. Address of Operator

P. O. Box 68, Hobbs, NM 88240

e. Location of Well

NIT LETTER I LOCATED 2230 FEET FROM THE South LINE AND 660 FEET FROMEast LINE OF SEC. 32 TWP. 13-S RGE. 34-E NMPMf. Date Spudded 2-25-81 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4171.9 RDB 19. Elev. Casingheadg. Total Depth 13200 21. Plug Back T.D. 10850 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-13200 Rotary Tools Cable Tools

h. Producing Interval(s), of this completion - Top, Bottom, Name

Temporarily shut-in

25. Was Directional Survey Made

No

i. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL, Compensated Neutron Log

27. Was Well Cored

No

j. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	375'	17-1/2"	325 SX of 1% CACL Class C	25 SX
8-5/8"	32#	4243'	12-1/4"	2910 SX Pacesetter Lite	
				200 SX Class C w/additives	TCMT 230'
5-1/2"	17#, 20#	11360'	7-7/8"	575 SX Class H w/additives	TCMT 10400'

k. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

l. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10700	10489

m. Perforation Record (Interval, size and number)

10912-18 2 JSPF
10896-908 2 JSPF
10770-808 2 JSPF

n. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10912-18, 10896-908	3600 gal. 15% HCL w/2 JSPF
10770-808	2 JSPF

o. PRODUCTION

p. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Shut-in (temp)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

q. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

r. List of Attachments

Logs sent 7-10-81

s. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Assist. Admin. Analyst DATE 9-3-81

m

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Chester _____
T. Ranger _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface rock & red bed	10579	10663	84	Lime, shale
375	929	554	Anhydrite	10663	10831	168	Lime, shale, chirt
929	2815	1886	Red bed	SIDE TRACKED			
2815	3144	329	Lime, shale, salt & anhy.	9472	9750	8	Lime, shale
3144	3813	669	Anhy.	9750	9819	69	Lime, chirt
3813	4116	303	Anhy, shale	9819	9908	89	Lime, shale, chirt
4116	4243	127	Anhy., shale, sandstone	9908	10445	537	Lime, shale
4243	4495	252	Anhy., shale	10445	10613	168	Lime, shale, chirt
4495	7970	3475	Dolomite	10613	10822	209	Lime, chirt
7970	9543	1573	Dolomite, shale	10822	11475	653	Lime, shale
9543	9654	111	Dolo, shale, lime	11475	12718	1243	Lime, shale, chirt
9654	10345	691	Lime, shale	12718	13200	482	Lime, shale
10345	10579	234	Lime				

SEP 10 1981

AMOCO PRODUCTION COMPANY

State "LP" #1
2230 FSL x 660 FEL, Sec 32 T-13-S, R-34-E

Lea County, NM

Deviation Survey

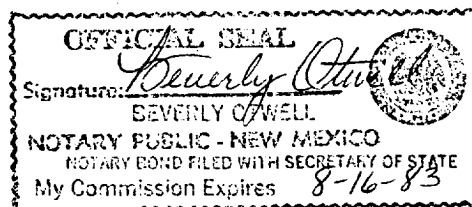
<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
500	1/2	9190	1-1/4
1937	1/2	9961	4-3/4
3079	1/2	10015	5-1/4
3579	1	10056	5-3/4
4850	1	10086	6
5105	1	10234	5-1/4
5179	1	10385	4
5704	3/4	10478	3-1/4
5922	1-1/4	10692	1-1/2
6445	1/2	10771	1-1/4
6863	1/4	10904	1
7377	3/4	11785	1-1/4
7839	1-3/4	12495	1-1/2
8378	1/4	13200	2-3/4
8873	3/4		

The above is true and correct to the best of my knowledge.

Mark Randolph
Assistant Administrative Analyst

Subscribed and sworn to before me this 9th day of August,
1981.

Notary Public in and for Lea County, New Mexico.



AMOCO PRODUCTION COMPANY

State "LP" #1
2230 FSL x 660 FEL, Sec 32 T-13-S, R-34-E

Lea County, NM

Deviation Survey

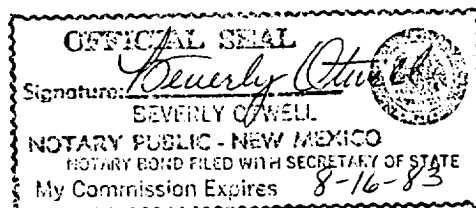
<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
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5179	1	10385	4
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Mark Randolph
Assistant Administrative Analyst

Subscribed and sworn to before me this 9th day of August,
1981.

Notary Public in and for Lea County, New Mexico.



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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
R-1038

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER I 2230 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Firm or Lease Name

State LP

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Ranger Lake

11. Elevation (Show whether DF, RT, CR, etc.)

4171.9' RDB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Status Report ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swabbed for two days and recovered 181 BW. Pulled tubing and packer. Ran cast iron bridge plug and set at 10848' and capped with 35' of cement. Ran Gamma Ray correlation log 10500'-897'. Perforated Ranger Lake 10770'-808' w/2 JSPF. Swabbed 9 hr. and recovered total of 155 BW & 65 BW. Ran tubing and land tailpipe at 10700'. Seating nipple set at 10670'. Packer set at 10489'. Swabbed 16 hrs. and recovered 180 BLW. Moved out service unit 8-18-81. No further report until additional work performed.

O+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Greg Mitchell

TITLE Admin. Analyst

DATE 8-24-81

Approved by Jerry Seaton

TITLE

DATE AUG 25 1981

CONDITIONS OF APPROVAL, IF ANY:

Expires 8/25/82

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-1038

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER I 2230 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE. SECTION 32 TOWNSHIP 13-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name
State LP

9. Well No.
1

10. Field and Pool, or Wildcat
Und. - Ranger Lake

11. Elevation (Show whether DF, RT, CR, etc.)

4150.9' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer set at 10922'. Ran cast iron bridge plug set at 11100' and capped with 35' of cement. Perforated 10912'-18' and 10896'-980' w/2 JSPF. Ran packer and tubing. Packer set at 10615'. Swabbed 2-1/2 hrs. and recovered 30 BLW. Acidized with 3750 gal. 15% HCL acid with 50 ball sealers. Swabbed and recovered 146 BLW X 28 BW in 11 hr. Slight show of gas after each swab run.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I, the undersigned, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst

DATE 8-12-81

Orig. Signed By
Les Clements
Oil & Gas Insp.

APPROVED BY _____ TITLE _____

DATE _____

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-1038

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name

1. Name of Operator

Amoco Production Company

8. Farm or Lease Name

State LP

2. Address of Operator

P. O. Box 68, Hobbs, NM 88240

9. Well No.

1

3. Location of Well

UNIT LETTER **I** **2230** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **32** TOWNSHIP **13-S** RANGE **34-E** NMPM.

10. Field and Pool, or Wildcat
Und. Morrow

11. Elevation (Show whether DF, RT, CR, etc.)

4150.9' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☒ **Change completion zones**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to complete in the Ranger Lake:

Set a cast iron bridge plug at 11,100' and cap with 35' of cement. Perforate 10912'-18' and 10,896'-908' w/2 DPJSPF. Spot 150 gallons 15% HCL acid. Set packer with end of tailpipe at 10830'. Acidize with 3600 gallons of 15% HCL acid. Flush with brine water. Flow test well. (Verbal approval Jerry Sexton 8-5-81).

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Jerry Mitchell**
Orig. Signed By
Jerry Sexton
APPROVED BY **Dan L. Bays**

TITLE **Admin. Analyst**

DATE **8-5-81**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
K-1038	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well		7. Unit Agreement Name
OIL WELL ☐	GAS WELL ☒	
OTHER- _____		
8. Name of Operator		8. Firm or Lease Name
Amoco Production Company		State LP
9. Address of Operator		9. Well No.
P. O. Box 68, Hobbs, NM 88240		1
10. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>2230</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Und. Morrow
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>13-S</u> RANGE <u>34-E</u> NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
4150.9' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-29-81. Tested casing to 1000 psi for 30 min. and held OK. Ran tubing, bit, and tagged PBTD 11309'. Perforated 11238'-252' and 11258'-264'. Acidized with 3000 gallons 15% HCL with 1000 SCF N2 bbl. Currently swab testing.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Alex Mitchell</u>		TITLE <u>Admin. Analyst</u>	DATE <u>8-4-81</u>
ORIG. SIGNED BY <u>Jerry Eason</u>			
APPROVED BY <u>Dick L. Eason</u>		TITLE _____	DATE <u>AUG 7 1981</u>
CONDITIONS OF APPROVAL, IF ANY:			

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-1038

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER I 2230 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4150.9' GL

7. Unit Agreement Name
8. Farm or Lease Name
State LP
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Morrow
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 10831'. Left a 7-7/8" bit and 14 - 6 1/2" drill collars for a total length of 455'. Unable to free fish and abandoned at 10356'. Cemented with 200 sacks Class 'H' and top of cement 9748'. Started sidetracking at 9748'. Currently drilling with a 7-5/8" hole.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 5-15-81
APPROVED BY Jerry Searles TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-1038

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
Name of Operator Amoco Production Company	8. Farm or Lease Name State "LP"
Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER <u>I</u> <u>2230'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>13-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4150.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
DRILL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 4243' and ran 8-5/8" 32# S-80 casing set at 4243'. Cemented with 2910 SX of Pacesetter Lite with additives and 200 SX Class "C" cement with additives. Plugged down at 5:30 p.m. 3-8-81. Ran temperature survey and found TCMT approx. 1050'. Pump 1000 SX Class "C" cement down 1". Ran temp survey and found TCMT approx. 230'. WOC 18 hrs. Tested casing with 1000 PSI and held OK. Reduced hole to 7-7/8" and resumed drilling.

O+4-NMOCD, H 1-Hou 1-Susp 1-GLF 1-W. Stafford, Hou

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L Foster TITLE Admin. Analyst DATE 3-19-81

Only Signed By

APPROVED BY Gerald L Foster TITLE Admin. Analyst DATE 3-19-81

CONDITIONS OF APPROVAL: NEWNY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-1038

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER I 2230' FEET FROM THE South LINE AND 660' FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State "LP"

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

4150.9' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-25-81, MGF Drilling Co. (Rig #22) spudded a 17-1/2" hole at 3:30 p.m. Drilled to a TD of 375' and ran 13-3/8" 48# H-40 casing set at 375'. Cemented with 325 SX Class "C" cement with 1% CACL. Plugged down at 11:55 p.m. 2-25-81 and circulated 25 SX. WOC 18 hrs. and tested casing with 600 psi for 30 min. Tested OK. Reduced hole to 12-1/4" and resumed drilling.

0+4-NMOCD, H 1-Hou 1-Susp 1-GLF 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L Foster

TITLE Admin. Analyst

DATE 3-19-81

Orig. Signed By

APPROVED BY Jerry Seaton

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: