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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 30-025-27294 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Harper Oil Company | | 8. Farm or Lease Name Warfield-State |
| 3. Address of Operator 904 Hightower Building; Oklahoma City, Oklahoma 73102 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat East Hightower UNDESIGNATED |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4203.8 G.L. | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded at 11:00 AM 3-7-81.
- Drilled 17½" hole to 356'.
- Ran 8 jts. 13 3/8" 48# ST&C casing. Set at 356' KB and cemented with 400 sacks Class C w/2% CaCl. PD at 8:15 PM 3-7-81. Circulated 100 sacks good cement to surface, held okay.
- Drilled 12½" hole to 4204' on 3-17-81.
- Ran 100 jts. 8 5/8" 24# & 28# casing. Hit bridge at 4060', circulate through okay. Set casing at 4203.45'.
- Cemented with 1900 sx Halco Lite, followed by 200 sx Class C w/2% CaCl. Circulated 400 sx to surface. PD @ 2:30 AM, plug did not bump, overdisplaced 3 bbls., float held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements

TITLE Production Manager

DATE 3-31-81

APPROVED BY Oil & Gas Insp.
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 1981