			5	0-02	25-27294	
RSY AND MINERALS DEPARTMENT (_ CONSERVATION DIVISIO)				Form C-101 Revised 10-1-78		
DISTRIBUTION S.	SANTA FE, NEW MEXICO 87501			SA. Indicate Type of Leave STATE X FEE S. State Off & Gas Leave No.		
U.S.G.S.		•				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
APPLICATION FOR PERMIT I	U DRILL, DEEPEN, O	IK I EUG BACK			ement Name I I CHTOWER	
DRILL X	DRILL X DEEPEN PLUG BACK				epse Name	
b. Type of Well OIL STATE OTHER		SINGLE MULTIPLE ZONE ZONE			9. Vell No. 1	
. Name of Operator			1	-	1 Contract	
HARPER OIL CO.				10. Field and Pool, or Wildcot PFNN		
904 HIGHTOWER BLDG., OKLAHOMA CITY, OK 73102				E. HIGHTOWER LOWER		
Location of Well UNIT LETTER B		ET FROM THE		16:46		
ND 1980 FEET FROM THE East	LINE OF SEC. 31	r 12 Souther 34 1	East wow	12. County		
				LEA		
	44444	, , , , , , , , , , , , , , , , , , , ,	SA. Formation	7/7/7/7	20. Retury or C.T.	
		,/	ENNSYLVA	ANIAN 22. Approx	ROTARY Date Work will sturk	
1. Elevations (show whether UF, KT, etc.) 21A. KI	no 6 Sterius Piug. Bend 21 00.00 BLANKET	WARTON DRILL	NG		8, 1981	
23.	PROPOSED CASING AND					
THE PER SOUT SETTING DEPTH SACKS OF				CEMENT_	EST. TOP	
SIZE OF HOLE SIZE OF CASIN $\frac{17^{\frac{1}{2}}}{100} = \frac{13 \cdot 3/8}{100}$	48#	360'	375	SKS	SURFACE	
124 8 5/8	24# & 28#	4,200'	2600 S		SURFACE 8500'	
	l	1	CLASS		i	
The following BOP equipmen	t will be used	on this well	L:			
1. 5000# W.P. Do	uble Ram Preve	ntor				
2. 3000# W.P. An	nular Prevento W.P. Choke Ma	r nifold				
3. 4" x 2 5000# 4. Koomey accumu	alator and valv	es w/remote	stand			
			10000VAI	VALUE EC	OR 180 DAYS	
			PERMIT E	EXPIRES _	8/26/81	
			UNLESS	DRILLING	G UNDERWAY	
					CAUD BAOROSED NEW Ph.	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM!			N PRESENT PROI	JUSTIVE ION	E ARD PROPOSED BEN 750	
hereby certify that the information above is true and c	omplete to the best of my kr	wiedge and belief.			_	
and Chyole Coffer	1 tole Drilling	Manager		oie <u>Febr</u>	nary 20, 1981	
(This spage for State Use)			•		1 분선 (1 시 1 전) 최	
Litzes & likelas	SUPERV	MISOR DISTRI	<u>CII</u> .)ATE		

W MEXICO OIL CONSERVATION COMMIT IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the euter boundaries of the Section 1 60 86 perator 1 Co. Oil Harper Range Section init Letter 34 East South 12 A tual facture Location of Well: 1980 ...660 north line and feet from the Ground Lyvel Flev 4203.8 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conis true and complete to the 1980 Company I hereby certify that the well location SURIL Date Surveyed 2-15-81 Registered Fratessional Engineer and/or Land Surveyor PATRICK A. ROME 2000 1 500 1000