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	SANTA FE			
	FILE			
	u.s.G.s.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
1	OPERATOR			_
	PRORATION OFFICE			
	Operator			
	MILI Des des inc Compony			

SANTA FE FILE	REQUEST F	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND					
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS				
TRANSPORTER OIL							
OPERATOR GAS			•				
PRORATION OFFICE							
MWJ Producing Company							
Address	nk Building Midland Texa	as 79701					
1	son(s) for filing (Check proper box) Other (Picese explaint) (CAS MITET NO.						
New Well A Change in Hansporter of							
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	UNLESS AN EXCEPTION TO R-4670 IS OBTAINED.					
Change in Ownership							
If change of ownership give name and address of previous owner	THIS WILL HAR BEEN PLAC DESIGNATED BELOW. IF YOU NOTIFY THIS OFFICE.	DO NOT CONCUR					
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lea					
Baum 17 State	1 Baum Upper Pen R-6758 State, Federal or Fee State V-124						
Location D 66	D 660 North 660 Sept The West						
Unit Letter :	Feet From The	_					
Line of Section 17	Cownship 14S Range 33	BE , NMPM, Lea	County				
IL DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s					
Name of Authorized Transporter of C	Oil 🔯 or Condensate	Andress (Give address to which appr					
The Permian Corporat		P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
	vame of Rathorized Transporter		Box 1589, Tulsa, Oklahoma 74102				
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen				
give location of tanks.	D 17 14S 33E	No					
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,						
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
3/14/81	6/29/81	10,150 Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc. 4246.6 Gr.	Name of Producing Formation Upper Penn.	9933'	9971'				
Perforations			Depth Casing Shoe				
9933-9938'; 9940-9943		CEMENTING RECORD	10,143'				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17"	13 3/8"	375'	400 sacks				
11"	8 5/8"	4113'	1300 sacks 300 sacks				
7 7/8"	5 1/2"	10,145	300 300 80				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-				
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)				
Date First New Oil Run To Tanks 6/29/81	6/29/81	Pumping					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 hrs.	Oil-Bbis.	25# Water-Bble.	Gas - MCF				
Actual Prod. During Test 179	69	110	138				
GAS WELL	Length of Test	Bbla, Condensate/MMCF	Gravity of Condensate				
Actual Prod. Test-MCF/D	Longin of Total						
Testing Method (pirot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
I hereby certify that the rules a	nd regulations of the Oil Conservation of with and that the information given						
above is true and complete to	the best of my knowledge and belief.						
<i>(</i>							
(/ 4// 12)	ici de						
<u></u>	ich.						
Agent	of Euglina's						
6/30/81	(Title)						
0/ 30/ 01	(David	well name or number, of trans	. II, III, and VI for changes of owner, porter, or other such change of condition.				
	(Date)	Separate Forms C-104 n	nust be filed for each pool in multiply				
		li completed wells.					