

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-124
7. Unit Agreement Name
8. Farm or Lease Name Baum 17 State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
MWJ Producing Company

Address of Operator  
1804 First National Bank Building, Midland, Texas 79701

Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 17 TOWNSHIP 14S RANGE 33 E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4246 -6' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole on 3/14/81 and drilled to 375'. Pulled out and RU Csg. Crew and ran 9 jts. 13 3/8" 48# casing. Cemented with 400 sacks Class C, 2% CaCl. Circulated 110 sx. Plug down at 3:00 AM 3/15/81. WOC 18 hrs. NU BOP and tested casing to 1,000 psi. Held Ok. Drilled cement and plug. Reduced hole to 11" and drilled to 4113' and circ. and cond. hole. RU csg. crew and ran 98 jts. 24 & 32# 8 5/8" casing. Set at 4113' and cemented with 1100 sacks Halliburton-Lite-Weight, 15# Salt, 1/4 lb. Flocele/sx., followed with 200 sacks Class C, 2% CaCl. PD at 12:45 PM 3/22/81. Circulated approx. 51 sacks. WOC 18 hrs. Reduced hole size to 7 7/8" and resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 3/25/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: