

30-025-27309

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. V-124
7. Unit Agreement Name
8. Farm or Lease Name Baum 17 State
9. Well No. 1
10. Field or Well No. UNDESIGNATED Baum Upper Penn.
12. County Lea
19. Proposed Depth 10,200'
19A. Formation Upper Penn.
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) Blanket-Current
21A. Kind & Status Plug. Bond Blanket-Current
21B. Drilling Contractor Tri-Service Drlg.
22. Approx. Date Work will start As soon as possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator MWJ Producing Company		
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701		
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM		
21. Elevations (Show whether DF, RT, etc.) Blanket-Current		
21A. Kind & Status Plug. Bond Blanket-Current		
21B. Drilling Contractor Tri-Service Drlg.		
22. Approx. Date Work will start As soon as possible		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	365'	400 sx	Surface
11"	8 5/8"	24 & 32#	4000'	1500 sx.	365'*
7 7/8"	5 1/2"	15.5 & 17#	10,200'	200 sx.	9,000'

Will drill 17 1/2" hole to 365' and set 13 3/8", 48#, H-40 ST&C Casing. Cement with 400 sacks, circulate to surface. Drill 11" hole to 4,000' and set 8 5/8", 24# & 32# casing at 4,000' and cement with 1500 sacks. Estimate top of cement to be at 365'. Drill 7 7/8" hole to TD of 10,200' and run 5 1/2" 15.5 & 17# casing. Cement with 200 sacks.

Double Ram BOP to be installed after surface casing has been cemented. Tested to 1,000 psi. and utilized to TD.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/9/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. K. D. Feen Title Agent Date 3/6/81

(This space for State Use)

APPROVED BY Jesha A. Clement TITLE OIL & GAS INSPECTOR DATE 3/6/81

CONDITIONS OF APPROVAL, IF ANY:

* Confirm T.C. w/Temp. Survey

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MAR 9 1981

OIL CONSERVATION DIV

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