| · ~ . | · · · · | | ~ | |
|---|--|---|---|---|
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| | | | | Revised |
| TATE OF NEW MEXICO AND MINERALS DEPARTMENT | <u> </u> | _ <u>`</u> | | Form C-104 Revised 10-1-78 |
| •/ (••/(• •/(•//•/• | OIL CONSERVA | | N | |
| 6118 1 M IN UT 10H | P. O. BO | | | |
| | SANTA FE, NEW | MEXICO 87501 | | |
| | | | | |
| | REQUEST FOR | R ALLOWABLE | | |
| GAB | AUTHORIZATION TO TRANSF | | AL GAS | |
| DRATION OFFICE | | | | |
| Harper Oil Comp | any | | | |
| Irees | | 72102 | | |
| 904 Hightower B son(s) for filing (Check proper box, | uilding Oklahoma City, C | Oklahoma 73102 | esplain) | <u></u> |
| v Well | Change in Transporter of: | _ | | |
| completion | | H | | |
| inge in Ownership | Casinghead Gas X Conden | | | <u></u> |
| ange of ownership give name | | | | |
| address of previous owner | | • | | |
| SCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including Fo | ormalion | Kind of Lease | Lea |
| Warfield-State | 1-Y East Hightower | | State, XXXXXX | 6KK#X |
| ention | | | | |
| Unit Letter <u>B</u> ; <u>66</u> | OFeet From TheNorthLin | e and <u>1880</u> | _ Feet From Th | East |
| | wnship 12S Range 3 | 34E , nmpm , | | Lea c |
| Line of Section 31 Tov | wnship 125 Hange | | | |
| SIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | S | a which approve | d copy of this form is to be sen |
| Te of Authorized Transporter of Oli | | | | |
| Amoco Production (Tr re of Authorized Transporter of Cas | singhead Gas 🖓 or Dry Gas 🚺 | Address (Give address t | o which approve | clahoma 74102 d copy of this form is to be sen |
| Warren | | | <u></u> | clahoma_74102 |
| vell produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connecte | d? (When | |
| e location of tanks. | B 31 12S 34E | Yes | i | 10/8/81 |
| is production is commingled with MPLETION DATA | th that from any other lease or pool, | | | Plug Back Same Restv. Diff. |
| Designate Type of Completic | Oil Well Gas Well | New Well Workover | Deepen I I I | Plug Back Same Res.v. Ditt. |
| e Spudded | Date Compl. Ready to Prod. | X Total Depth | · · · · · · · · · · · · · · · · · · · | P.B.T.D. |
| 3-27-81 | 7-18-81 | 10.434 | | 10,174 |
| vations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | | Tubing Depth |
| 218.8 KB, 4203.8 GR | Bough | 9,920' | | 10,026! Depth Casing Shoe |
| | | | | 10,434' |
| <u>920'-37' & 9987'-9991'</u> | TUBING, CASING, AND | CEMENTING RECOR | D | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SE | T | |
| 173" | 13 3/8" | <u>362'</u> 4187' | | 2050 |
| | <u> </u> | 10434' | | 660 |
| 7_7/8'' | 2 7 / 811 | 100261 | | |
| ST DATA AND REQUEST F | OR ALLOWABLE (Test must be a) able for this de | fier recovery of socal volu opth or be for full 24 hours | me of load oil s) | nd must be equal to or exceed to |
| WELL First New Oil Run To Tanks | Date of Test | Producing Method (Flow | | |
| 7-16-81 | 10-18-81 | Pump | | Choke Size |
| ngth of Test | Tubing Pressure | Casing Presews | | CUDIA 2118 |
| 24 hours | Oil - Bble. | <u>20#</u> | | Gas - MCF |
| iuci Prod. During Teet 42 | 42 | 52 | | 40 |
| <u> </u> | | | | |
| SWELL | | Bble, Condenante AB4C | | Gravity of Condensate |
| ival Prod. Teel-MCF/D | Lengin of isst | | | |
| eting Method (pitos, back pr.) | Tubing Pressure (Shat-ia) | Cosing Pressure (Shut | -1=) | Choke Size |
| | <u> </u> | <u></u> | | |
| RTIFICATE OF COMPLIAN | CE | | UNSERVAT | |
| | regulations of the Oil Conservation | APPROVED | | , 19 |
| | hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given | | | |
| | A A A A THAT IN A INIGHTALION ELVEN | | Jerry Cox | |
| | h and that the information given a beat of my knowledge and belief. | BY | The C. | 1154 |
| | A A A A THAT IN A INIGHTALION ELVEN | TITLE | Inst. 1, St | |
| | A A A A THAT IN A INIGHTALION ELVEN | | be filed in c | ompliance with RULE 1104. |
| ision have been complied with ve is true and complete to the | e best of my knowledge and belief. | TITLE This form is to If this is a req | be filed in c uest for allow | ompliance with RULE 1104. able for a newly drilled or during the distribution of the d |
| ision have been complied with ve is true and complete to the | A A A A THAT IN A INIGHTALION ELVEN | TITLE This form is to If this is a req well, this form mus | be filed in c uest for allow t be accomper well in accom | ompliance with RULE 1104. |
| ival Prod. Teel-MCF/D aling Method (pisos, back pr.) | CE regulations of the Oil Conservation | DIL C | -1-) ONSERVAT | Choke Size ON DIVISION |