

WARFIELD STATE

Lease Name

1-Y

Well No.

2

Test No.

9932 - 9995'

Tested Interval

HARPER OIL COMPANY

Lease Owner/Company Name

Legal Location
Sec. Twp. - Rng.

S-31 R 34E

Field
Area

RANGER LAKE

County

LEA

State

NEW MEXICO

FLUID SAMPLE DATA				Date 5-6-81		Ticket Number 033380	
Sampler Pressure 5.7 P.S.I.G. at Surface				Kind of D.S.T. OPEN HOLE		Halliburton Location HOBBS	
Recovery: Cu. Ft. Gas 5.6				Tester FULLER		Witness HARRINGTON	
cc. Oil				Drilling Contractor WARTON DRILLING COMPANY RIG # 2 sm			
cc. Water				EQUIPMENT & HOLE DATA			
cc. Mud				Formation Tested Bough "C"			
Tot. Liquid cc. 2000 CC				Elevation 4203' ground Ft.			
Gravity ° API @ °F.				Net Productive Interval 49' Ft.			
Gas/Oil Ratio cu. ft./bbl.				All Depths Measured From 16' Rotary kelly bushing			
RESISTIVITY				Total Depth 9995' Ft.			
CHLORIDE CONTENT				Main Hole/Casing Size 7 7/8"			
Recovery Water @ °F. ppm				Drill Collar Length 782' I.D. 2.25"			
Recovery Mud @ °F. ppm				Drill Pipe Length 9135' I.D. 3.826"			
Recovery Mud Filtrate @ °F. ppm				Packer Depth(s) 9925-9932' ft.			
Mud Pit Sample @ °F. ppm				Depth Tester Valve 9894' Ft.			
Mud Pit Sample Filtrate @ °F. ppm							
Mud Weight vis sec.							
TYPE		AMOUNT		Depth Back Surface		Bottom	
Cushion				Ft. Pres. Valve		Choke 1" Adj Choke .75"	
Recovered		3164 Feet of salt water					
Recovered		1758 Feet of gas and slight oil cut mud					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks SEE PRODUCTION TEST DATA SHEET							
TEMPERATURE		Gauge No. 7653		Gauge No. 7652		Gauge No.	
		Depth: 9913 Ft.		Depth: 9991 Ft.		Depth: Ft.	
		24 Hour Clock		24 Hour Clock		Hour Clock	
Est. °F.		Blanked Off NO		Blanked Off YES		Blanked Off	
Actual 190 °F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		4892.8 5024.7		4986.8 5100.7			
Flow Initial		350.9 359.0		377 403.3			
Flow Final		1008.8 1012.7		1108.2 1085.7			
Closed in		3516.4 3573.9		3594.8 3635.0			
Flow Initial		1096.1 1101.3		1130.3 1137.5			
Flow Final		1969.5 1964.6		1969.1 1992.3			
Closed in		3451 3494.3		3506.7 3545.8			
Flow Initial		*See special reading sheet					
Flow Final							
Closed in							
Final Hydrostatic		4914.7 5015.1		4986.8 5032.6			