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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator 1-Y Harper Oil Co. Warfield State Township Range Section County Unit Letter 31 12South 34East Lea B Actual Footage Location of Well: 1880 East 660 North feet from the line and feet from the line Poolo Ground Level Flev. Producing Formation Dedicated Acreage: 4294.0' XΟ ur D Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . No No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 660 I hereby certify that the information contained herein is true and complete to the 1880 best of my knowledge and belief. Date heraby certify that the well location shown on this plat was plotted from field of actual surveys made by me ar der my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed Mar. 23, 198] **Registured Professional Engineer** and∕or Land Surveyor Particate No PATRICK A. ROMERO 2000 1000 800 Eidsen 1320 1650 1980 2310 2640 1 500 Ronald 330 660

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