

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5087

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ GAS ☐ OTHER ☐

Name of Operator

MWJ PRODUCING COMPANY

Address of Operator

1804 First National Bank Bldg. Midland, Texas 79701

Location of Well

UNIT LETTER H 660' FEET FROM THE East LINE AND 1980 FEET FROM
THE North LINE, SECTION 28 TOWNSHIP 14S RANGE 33E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Saunders 28 "A" State

9. Well No.

1

10. Field and Pool, or Wildcat

Saunders Permo Upper Pen

15. Elevation (Show whether DF, RT, CR, etc.)
4206.5

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER perf & acid ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/29/83: MI & RU PU. Pulled 1" vent string & seal assy. Rel pkr & pulled 2-3/8" tbg, pump cavit pkr & T/P. SD ON.
- 3/30/83: Ran Baker Ret BP & 335 jts tbg. Set BP @ 9880'. RU Dowell & loaded csg, PT to 2000 psi circ'd hole & spt'd 1000 gal 15% HCL ac & 300 bbls 2% KCL wtr. RD Dowell & POOH. RU CR & perf'd "B" zone as follows: 9773-75, 9778-79, 9788, 9823-24, 9827-32, 9853-55, 9858-6 & 9866-68' 2 SPF w/.4" OD csg gun. RD CRC & SD ON.
- 3/31/83: Ran Baker pkr, SN & 327 jts 2-3/8" tbg. Set pkr @ 8700' w/14000# & flanged up. RU West Co & loaded csg w/120 bbls 2% KCL wtr. Press to 1200 psi. Ac'd w/3000 gal 20% HCL ac + BS & 5 BPM @ 3000 psi. Balled out @ 4500 psi w/27 bbls 2% KCL wtr. Swbd 6 hrs & SD ON.
- 4/1/83: SITP 400 psi. Blew dn & swbd 6 1/2 hrs. Left open on 18/64" chk & SD until Monday.
- 4/4/83: FTP 0. Swbd 5 hrs. Released pkr & ran 6 jts tbg. Wshd BS off BP & let equalize. POOH & LD pkr & BP. SD ON.
- 4/5/83: Ran perf sub w/BP, 6 jts 2-3/8" EUE T/P, fluid pac assy w/Baker "R" pkr & CO, 329 jts 2-3/8" Buttress Thread tbg drifting in hole. Set pkr @ 9736.81' w/8000# & flanged up. Re 1" seal assy & 299 jts 1" 10 rd EUE, 10' sub & 6' sub. Landed w/1000# & packed off. Rebuilt W/H & pmpd 50 bbls 2% KCL wtr. Dropped std vlv. Loaded well & circ'd. Tstd t 1600 psi w/250 bbls 2% KCL wtr & SD ON. SD 4/6 & 4/7 due to bad weather.
- 4/8/83: RD & MO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop

TITLE Agent

DATE 4/11/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE APR 14 1983

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
I-5087

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Saunders 28 "A" State

2. Name of Operator
MWJ PRODUCING COMPANY
3. Address of Operator
1804 First National Bank Bldg. Midland, Texas 79701

9. Well No.
1
10. Field and Pool, or Wildcat
Saunders Permo Penn

4. Location of Well
UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM
North 28 14S 33E
THE LINE OF SEC. TWP. RGE. NMPM

11. County
Lea

15. Date Spudded 4/14/81	16. Date T.D. Reached 5/10/81	17. Date Compl. (Ready to Prod.) 9/4/81	18. Elevations (DF, R&B, RT, GR, etc.) 4206.5' GL	19. Elev. Casinghead 4206.5' GL
20. Total Depth 10,050'	21. Plug Back T.D. 9937'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools X	Cable Tools

24. Producing Interval(s), of this completion. — Top, Bottom, Name
9886-9894' Bough C
25. Was Directional Survey Made
Yes.

26. Type Electric and Other Logs Run
Dual Spaced Compensated & Gamma Ray Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	370'	17"	400 sx Class C	none
8-5/8"	24#	4125'	11"	1100 sx HLW & 200 sx C1 C	none
5-1/2"	15.5 & 17#	10,050'	7-7/8"	300 sx Class A	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	9971'
						9823.81'

31. Perforation Record (Interval, size and number)
9886-9894' .4 16
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9886-9894'
AMOUNT AND KIND MATERIAL USED
1000 gal 15% HCL acid

33. PRODUCTION
Date First Production
9/4/81
Production Method (Flowing, gas lift, pumping — Size and type pump)
Pump 2-3/8" Hydraulic
Well Status (Prod. or Shut-in)
producing
Date of Test
9/4/81
Hours Tested
24
Choke Size

Prod'n. Per Test Period
Oil — Bbl. 30
Gas — MCF 38
Water — Bbl. 45
Gas — Oil Ratio
1290:1
Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate
Oil — Bbl. 30
Gas — MCF 38
Water — Bbl. 45
Oil Gravity — API (Corr.)
38.9 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Doug Crenshaw

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Pat Simpson TITLE Agent DATE 9/8/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2647'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4090'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5618'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7013'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7669'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9160'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9885'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9886 _____ to _____ 9894 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1370	1370	Redbeds				
1370	3622	2252	Anhy & salt				
3622	3965	343	Anhy				
3965	7553	3588	Dolo				
7553	7973	420	Abo shale				
7973	9160	1187	Dolo & Shale				
9160	9921	761	Lime & shale				
9921	10050	129	Lime				

RECEIVED

SEP 14 1981

CONSERVATION DIV