

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5087	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
MWJ Producing Company

2. Address of Operator
1804 First National Bank Building, Midland, Texas

3. Location of Well
UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM
North LINE, SECTION 28 TOWNSHIP 14S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4206.5 Gr.

7. Unit Agreement Name
8. Farm or Lease Name
Saunders 28A State
9. Well No.
1
10. Field and Pool, or Wildcat
Saunders Permo Penn
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole and drilled to 370'. POOH and RU Csg. Crew and ran 12 jts. 13 3/8" 48# casing, set at 370' and cemented with 400 sx. Class C, 2% CaCl. Circulated 35 sacks. PD at 4:30 AM on 4/15/81. WOC 18 hrs. NU BOP and tested casing to 1,000 psi. Held Ok. Drilled cement and plug. Reduced hole to 11" and drilled to 4125'. RU and ran 100 jts. 8 5/8" 24# casing. Set at 4125'. Cemented with 1100 sx. Halliburton-Lite-Weight, 15# Salt and 1/4 lb. flocele/sack, followed with 200 sacks Class C, 2% CaCl. PD at 9:45 AM 4/23/81. Circulated 62 sacks. WOC, Set Slips, cut off, NU. Reduced hole size to 7 7/8" and drilled plug. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Meek TITLE Agent DATE 4/24/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: