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LAND OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27361

Form C-101  
Revised 11-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5087
7. Unit Agreement Name
8. Farm or Lease Name
Saunders 28 "A" State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea
19. Proposed Depth
10,200'
19A. Formation
Penn
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
4206.5' Gr.
21A. Kind & Status Plug. Bond
Blanket-Current
21B. Drilling Contractor
Tri-Service Drilg. Co.
22. Approx. Date Work will start
As Soon as possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
a. Type of Work	
b. Type of Well	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	MWJ Producing Company
3. Address of Operator	1804 First National Bank Building, Midland, Texas 79701
4. Location of Well	UNIT LETTER H LOCATED 660 FEET FROM THE East LINE
AND 1980 FEET FROM THE North LINE OF SEC. 28 TWP. 14S RGE. 33E NMPM	
19. Proposed Depth	10,200'
19A. Formation	Penn
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	4206.5' Gr.
21A. Kind & Status Plug. Bond	Blanket-Current
21B. Drilling Contractor	Tri-Service Drilg. Co.
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PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	48#	365'	400 sx.	Surface
11"	8 5/8"	24 & 32#	4000'	1500 sx.	365'
7 7/8"	5 1/2"	15.5 & 17#	10,200'	200 sx.	9000'

Will drill 17 1/2" hole to 365' and set 13 3/8", 48# H-40 ST&C casing. Cement with 400 sacks, circulate to surface. Drill 11" hole to 4,000' and set 8 5/8", 24 & 32# casing at 4,000' and cement with 1500 sacks. Estimate top of cement to be at 365'. Drill 7 7/8" hole to TD of 10,200' and run 5 1/2" 15.5 & 17# casing. Cement with 200 sacks.

Double Ram BOP's to be installed after surface casing has been cemented. Tested to 1,000 psi. and utilized to TD.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 10/9/81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 4/6/81

(This space for State Use)

APPROVED BY [Signature] TITLE Supervisor DATE 4/6/81

CONDITIONS OF APPROVAL, IF ANY: