

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Lease ☐
5. State Oil & Gas Lease No.	
K-4807	
7. Unit Agreement Name	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER Dry Hole

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P.O. Box 235 - Midland, Texas 79702

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 31 TWP. 13-S RGE. 33-E NMPM

12. County

Lea

15. Date Spudded

12-4-81

16. Date T.D. Reached

1-6-82

17. Date Compl. (Ready to Prod.)

N/A

18. Elevations (DE, KKB, RT, GR, etc.)

4287.2 GR

19. Elev. Casinghead

4287.2

20. Total Depth

10,020'

21. Plug Back T.D.

9957'

22. If Multiple Compl., How Many

Rotary Tools

Cable Tools

0 - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC, DIL-SFL, RFT, GR-CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	390'	17 1/2"	425 sx. cl "C" Circ. to surf.	
8-5/8"	24# & 28#	4099'	11"	2900 sx. cl "C" Circ. to surf.	
5-1/2"	17#	10019'	7-7/8"	350 sx. cl "H" TOC-8400	8350'

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

9492'-99', 9559'-65', 80'-87', 90'-92', 97'-99', 9644'-46', 52, 53, 56'-60', 68'-70', 9700'-02', 13'-15', 18'-20', 22'-25', 9836'-38', 43'-49', 60'-63', 91'-94'
All - 2JSPP, .50" hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9700'-9894'	3000 gal. 15% HCL
9644'-9670')	
9559'-9599')-	5000 gal. 15% NE-FE Acid
9492'-9499')	in 6 stages

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

35. List of Attachments

inclination survey, logs,

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED David O CampbellTITLE Sr. Production EngineerDATE 5-18-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4080	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 5457	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6860	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abe 7662	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8991	T.	T. Chinle	T.
T. Penn. 9631	T.	T. Pennian	T.
T. Cisco (Bough C) 9830	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9492 to 9499	No. 4, from 9700 to 9725
No. 2, from 9559 to 9599	No. 5, from 9836 to 9894
No. 3, from 9644 to 9670	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9492	9599	107	Wolfcamp-Lime, Dolomite, Shale-water, oil				
9644	9670	26	Penn-Lime, Shale- water, oil				
9700	9725	25	Bough "A"-Lime, Shale, Dolomite-water, oil				
9836	9894	58	Bough "C"-Lime, Shale-water, oil, gas				

RECEIVED

MAY 19 1982

HOODS OFFICE