

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

Form 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Coastal Oil & Gas Corporation

Post Office Box 235 - Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request allowable to move approximately 121 barrels of oil produced while testing new well. Well plugged 3-23-82

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "31"	Well No. 5	Pool Name, including Formation Baum Upper Penn.	Kind of Lease State, Federal or Fee State	Lease No. K-4807
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>13-S</u> Range <u>33-E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2297 - Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit <u>D</u> Sec. <u>31</u> Twp. <u>13-S</u> Rge. <u>33-E</u>	Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Mes'n. ☐	Diff. Mes'n. ☐
Date Spudded 12-4-81	Date Compl. Ready to Prod. N/A	Total Depth 10,020'	P.B.T.D. 9975'					
Elevations (DF, RKB, RT, GR, etc.) 4287.2 GR	Name of Producing Formation N/A	Top Oil/Gas Pay 9492'	Tubing Depth N/A					
Perforations 9492'-9894' 18 intervals, 112 shots	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8" 48#	390'	425 Class "C" to surf.
11"	8-5/8" 24 & 28#	4099'	2900 Class "C" to surf.
7-7/8"	5 1/2" 17#	10,019'	350 Class "H" to 8400'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David Campbell
(Signature)

Senior Production Engineer
(Title)

5-18-82

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 24 1982, 19

BY ORIGINAL SIGNED BY

JERRY SEXTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1.04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transportation or other such change of conditions.

RECEIVED

MAY 19 1982

O.C. B.
HOBBS OFFICE