

L CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4807

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation	8. Farm or Lease Name Baum State 31" State
3. Address of Operator P. O. Box 235, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 13-s RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Baum Upper Lea
15. Elevation (Show whether DF, RT, GR, etc.) 4287.2 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-82 to 3-9-82 Pumping on test. Well not economical - pumping 1 BOPD & 4 BWPD. Gas volume + 70 MCFD. Well shut down. Prep to P&A.

Proposed plugging procedure.

1. Rig up well service unit and pull rods, pump, and tubing.
2. Pick up cement retainer and run in hole on tubing. Set retainer @ 9435'. Sting into retainer. Pressure up on annulus to 2000 psi and squeeze 150 sx. Class "H" cement below retainer. Pull tubing.
3. Run free point on 5 1/2" casing. Top of cement by bond log - +8400'. Cut casing and pull.
4. Run in hole with tubing. Circulate hole with 9.5 ppg brine. Spot 60 sx. cement plug 50' inside and 50' outside of the 5 1/2" casing stub.
5. Spot 60 sx. cement plug 5450'-5350' above top of Glorieta @ 5457'.
6. Spot 60 sx. cement plug 4150'-4050' across 8 5/8" casing shoe @ 4099'.
7. Spot 50 sx. cement plug 1640-1540 above top of salt @ 1650'.
8. Spot 10 sx. cement plug at surface.
9. Clean location and install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David M Campbell

TITLE Senior Production Engineer

DATE 3-9-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 15 1982

RECEIVED

MAR 10 1982

O.C.D.
HOBBS OFFICE

4.