

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4807	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation		8. Farm or Lease Name State "31" State
3. Address of Operator P. O. Box 235, Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4287.2 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPERATIONS ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER Attempted completion

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 1-14-82 Rig up Gearhart. Ran GR-CBL/correlation log from 9880' to 8058'. Top of cement + 8400'.
- 1-15 to 1-18 Waiting on drilling rig to be moved.
- 1-19 Rig up completion unit.
- 1-20 Run in hole with bit and tubing. Cleaned out to 9957'. Circulate hole with formation water. SDFN.
- 1-21 POOH with tubing. Perforated w/2 JSPF: 9492'-99', 9559'-65', 80'-87', 90'-92', 97'-99', 9644'-46', 52', 53' 56'-60', 68'-70', 9700'-02', 13'-15', 18'-20', 22'-25', 36'-38', 43'-49', 60'-63', 91'-94' (112 shots.).
- 1-22 Run in hole with RTTS & RBP. Set RBP at 9922'. Spot acid 9700'-9894', went on vacuum. Set pkr. at 9685'. Acidized perms 9700'-9894' with 3000 gal. 15% HCl. Swabbed 8 bbl. fluid in 4 1/2 hours. SDFN.
- 1-23 Made 3 swab runs, recover 1 bbl. oil. Started gassing too strong to swab. SDFN.
- 1-24 Shut down for Sunday.
- 1-25 Run in hole with tubing and RTTS. Move RBP to 9622' and set. Tested to 3000# - ok. Load annulus and spot acid 9600'-9480'. Set RTTS at 9434'. Pressure up on annulus to 800#. Treated perms 9492'-9599' with 5000 gal 15% NE-FE acid in 6 stages dropping 15 balls between stages. During flush, pressure dropped to 2200 psi. SD - wait 1 hr. Run in hole with swab. No fluid in hole. Release RTTS and start in hole - could not get below 9465'. Start POOH w/tubing and RTTS. SDFN. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David CampbellTITLE Senior Production EngineerDATE 3-9-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPER

TITLE

DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1982

O.C.D.
HOEBS OFFICE