Contes BECEIVEB	IL CONSERVATION		Form C-103
DISTRIBUTION	P. O. BOX 20		Revised 10-1
SANTA FE	SANTA FE, NEW ME		
FILE			5a. Indicate Type of Lease
U.S.O.B.			State X Fee
LAND OFFICE			5. State Oil & Gas Lease No.
OF CRATCH			K-4807
SUNDRY	NOTICES AND REPORTS ON WE	15	
IDO NOT USE THIS FORM FOR PROPI USE "APPLICATIO	DSALS TO DRILL OR TO DECPEN OR PLUG BACK " N FOR PERMIT " (FORM C-101) FOR SUCH PAI	DA DIFFERENT RESERVOIR. POSALB.1	
		•	7, Unit Agreement Name
	OTHER-		
Name of Operator Coastal Oil & Gas Corporation			8. Form of Lease Name
			State "31" stat
Address of Operator	70700		9. Well No.
P. O. Box 235, Midla	nd, Texas /9/02		5
Location of Well			10. Field and Pool, or Wildcan
UNIT LETTER D 66	0 North North	THE AND 660 FEET FROM	
•			
West West	31 TOWNSHIP 13-S	83-E NMPM.	
THE LINE, SECTION	•		777777777777777777777777777777
	15. Elevation (Show whether DF.	RT, GR, esc.)	12. County
//////////////////////////////////////	4287.2 GR		Lea
6. Check A	ppropriate Box To Indicate Natu	re of Notice, Report or Oth	er Data
NOTICE OF IN	•• •	SUBSEQUENT	
Notice of the			
PERFORM REMEDIAL WORK	PLUG AND ABANDON RE	MEDIAL WORK	ALTERING CASING
<u> </u>		MMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	SING TEST AND CEMENT JQB	
		OTHER Attempted compl	etion
	· · · · · · · · · · · · · · · · · · ·	λ.	
7. Describe Proposed or Completed Ope	erations (Clearly state all pertinent details,	and give pertinent dates, including	estimated date of starting any propo
work) SEE RULE 1103.			
1-14-82 Rig up Gearhart	Ran GR-CBL/correlation		
1-14-82 Rig up Gearhart + 8400'.	. Ran GR-CBL/correlation		
1-14-82 Rig up Gearhart <u>+</u> 8400'. 1-15 to 1-18 Waiting on	Ran GR-CBL/correlation		
1-14-82 Rig up Gearhart <u>+</u> 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi	Ran GR-CBL/correlation drilling rig to be moved.	Log from 9880' to 8058'	. Top of cement
<pre>work) SEE RULE 1703. 1-14-82 Rig up Gearhart</pre>	Ran GR-CBL/correlation and drilling rig to be moved. on unit. Th bit and tubing. Cleaned	Log from 9880' to 8058'	. Top of cement
<pre>work) SEE RULE 1903. 1-14-82 Rig up Gearhart</pre>	Ran GR-CBL/correlation drilling rig to be moved. on unit. h bit and tubing. Cleaned SDFN.	out to 9957'. Circula	. Top of cement
<pre>work) see Role 1103. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin</pre>	Ran GR-CBL/correlation drilling rig to be moved. on unit. h bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF:	out to 9957'. Circula	. Top of cement te hole with 30'-87', 90'-92', 97'-
<pre>uork) SEE RULE 1763. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin 99'. 9644'-46'.</pre>	Ran GR-CBL/correlation drilling rig to be moved. on unit. bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 9 52', 53' 56'-60', 68'-70'	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1	. Top of cement te hole with 30'-87', 90'-92', 97'-
<pre>work) see Role 1763. 1-14-82 Rig up Gearhart</pre>	 Ran GR-CBL/correlation drilling rig to be moved. on unit. bit and tubing. Cleaned SDFN. ag. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' b', 60'-63', 91'-94' (112 s) 	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1	. Top of cement ate hole with 80'-87', 90'-92', 97'- .8'-20', 22'-25',
<pre>work) SEE RULE 1103. 1-14-82 Rig up Gearhart</pre>	 Ran GR-CBL/correlation 1 drilling rig to be moved. on unit. bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 9 52', 53' 56'-60', 68'-70' i, 60'-63', 91'-94' (112 slip) th RTTS & RBP. Set RBP at 9 	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 nots.). 9922'. Spot acit 9700'	. Top of cement te hole with 30'-87', 90'-92', 97'- .8'-20', 22'-25', -9894', went on
work) SEE RULE 1103. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin 99', 9644'-46', 36'-38', 43'-49 1-22 Run in hole wit vacuum. Set pk	Ran GR-CBL/correlation drilling rig to be moved. on unit. h bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' ', 60'-63', 91'-94' (112 s) h RTTS & RBP. Set RBP at cr. at 9685'. Acidized per	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 922'. Spot acit 9700' 55 9700'-9894' with 300	. Top of cement te hole with 30'-87', 90'-92', 97'- .8'-20', 22'-25', -9894', went on
<pre>work) SEE RULE 1103. 1-14-82 Rig up Gearhart</pre>	Ran GR-CBL/correlation drilling rig to be moved. on unit. b bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' ', 60'-63', 91'-94' (112 s) ch RTTS & RBP. Set RBP at tr. at 9685'. Acidized per fluid in 4 1/2 hours. SDF	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 9922'. Spot acit 9700' 55 9700'-9894' with 300	. Top of cement ate hole with 30'-87', 90'-92', 97'- .8'-20', 22'-25', -9894', went on 20 gal. 15% HC1.
<pre>work) SEE RULE 1103. 1-14-82 Rig up Gearhart</pre>	 Ran GR-CBL/correlation in drilling rig to be moved. on unit. bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' j. 60'-63', 91'-94' (112 state) ch RTTS & RBP. Set RBP at 52' ch RTTS & RBP. Set RBP at 52' fluid in 4 1/2 hours. SDFT as, recover 1 bb1. oil. State 	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 9922'. Spot acit 9700' 55 9700'-9894' with 300	. Top of cement ate hole with 30'-87', 90'-92', 97'- 8'-20', 22'-25', -9894', went on 90 gal. 15% HC1.
<pre>work) SEE RULE 1703. 1-14-82 Rig up Gearhart</pre>	 Ran GR-CBL/correlation in drilling rig to be moved. on unit. bit and tubing. Cleaned SDFN. 92. Perforated w/2 JSPF: 9 52', 53' 56'-60', 68'-70' 60'-63', 91'-94' (112 sleaned) ch RTTS & RBP. Set RBP at 9 ch RTTS & RBP. Set RBP at 9 fluid in 4 1/2 hours. SDF standay. 	out to 9957'. Circula 9492'-99', 9559'-65', & 9700'-02', 13'-15', 1 922'. Spot acit 9700' Es 9700'-9894' with 300 N. arted gassing too stror	. Top of cement ate hole with 30'-87', 90'-92', 97'- .8'-20', 22'-25', -9894', went on 00 gal. 15% HC1. ag to swab. SDFN.
<pre>worky SEE RULE 1763. 1-14-82 Rig up Gearhart</pre>	 Ran GR-CBL/correlation is drilling rig to be moved. on unit. bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 9 52', 53' 56'-60', 68'-70' 60'-63', 91'-94' (112 sleaned) ch RTTS & RBP. Set RBP at 9 fluid in 4 1/2 hours. SDFP as, recover 1 bbl. oil. Standay. th tubing and RTTS. Move RB 	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 hots.). 922'. Spot acit 9700' 58 9700'-9894' with 300 arted gassing too stror 3P to 9622' and set. 7	. Top of cement ate hole with 0'-87', 90'-92', 97'- 8'-20', 22'-25', -9894', went on 00 gal. 15% HC1. ag to swab. SDFN. Cested to 3000# - ok.
<pre>work) SEE ROLE 1103. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin 99', 9644'-46', 36'-38', 43'-49 1-22 Run in hole wit vacuum. Set pk Swabbed 8 bbl. 1-23 Made 3 swab run 1-24 Shut down for S 1-25 Run in hole wit Load annulus and 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-15 to 1-18 Waiting on 1-15 to 1-18 Waiting on 1-15 to 1-18 Waiting on 1-15 to 1-18 Waiting on 1-20 Run in hole wit Load annulus and</pre>	 Ran GR-CBL/correlation in drilling rig to be moved. on unit. bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 9 52', 53' 56'-60', 68'-70' 60'-63', 91'-94' (112 sleaned) ch RTTS & RBP. Set RBP at 9 fluid in 4 1/2 hours. SDFN se, recover 1 bbl. oil. Standay. th tubing and RTTS. Move Ray 	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 hots.). 9922'. Spot acit 9700' Es 9700'-9894' with 300 N. arted gassing too stror BP to 9622' and set. The Set RTTS at 9434'. Press	. Top of cement ate hole with 0'-87', 90'-92', 97'- 8'-20', 22'-25', -9894', went on 00 gal. 15% HC1. ag to swab. SDFN. Cested to 3000# - ok. essure up on annulus
<pre>uorky SEE RULE 1103. 1-14-82 Rig up Gearhart</pre>	 Ran GR-CBL/correlation is drilling rig to be moved. on unit. bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 9 52', 53' 56'-60', 68'-70' of 60'-63', 91'-94' (112 sleaned) th RTTS & RBP. Set RBP at 9 fluid in 4 1/2 hours. SDF1 fluid in 4 1/2 hours. SDF1 s, recover 1 bbl. oil. Statements bunday. th tubing and RTTS. Move Random Spot acid 9600'-9480'. ad spot acid 9600'-9480'. 	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 9922'. Spot acit 9700' 5 9700'-9894' with 300 arted gassing too stror 8P to 9622' and set. T Set RTTS at 9434'. Pre 5000 gal 15% NE-FE acid	. Top of cement the hole with 0'-87', 90'-92', 97'- 8'-20', 22'-25', -9894', went on 00 gal. 15% HC1. ag to swab. SDFN. Cested to 3000# - ok. essure up on annulus 1 in 6 stages dropping
<pre>work) SEE ROLE 1103. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin 99', 9644'-46', 36'-38', 43'-49 1-22 Run in hole wit vacuum. Set pk Swabbed 8 bbl. 1-23 Made 3 swab run 1-24 Shut down for S 1-25 Run in hole wit Load annulus an to 800#. Treat 15 balls betwee wait 1 hr. Run</pre>	Ran GR-CBL/correlation in drilling rig to be moved. on unit. The bit and tubing. Cleaned SDFN. G. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' ', 60'-63', 91'-94' (112 structure) ', 70'-63', 91'-94' (112 structure) ', 60'-63', 91'-94' (112 structure) ', 70'-63', 91'-63', 91'-63', 91'-63', 91'-63', 91'-63', 91'-63', 91'-63', 91'-63', 91'-63', 91'-63',	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 9922'. Spot acit 9700' 5s 9700'-9894' with 300 5. arted gassing too stror 8P to 9622' and set. To Set RTTS at 9434'. Pre 5000 gal 15% NE-FE acid ressure dropped to 2200 aid in hole. Release F	. Top of cement ate hole with 30'-87', 90'-92', 97'- 8'-20', 22'-25', -9894', went on 90 gal. 15% HC1. ag to swab. SDFN. Cested to 3000# - ok. essure up on annulus 1 in 6 stages dropping 0 psi. SD - RTTS and start in
<pre>work) SEE RULE 1963. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin 99', 9644'-46', 36'-38', 43'-49 1-22 Run in hole wit vacuum. Set pk Swabbed 8 bbl. 1-23 Made 3 swab run 1-24 Shut down for S 1-25 Run in hole wit Load annulus an to 800#. Treat 15 balls betwee wait 1 hr. Run bala</pre>	Ran GR-CBL/correlation in drilling rig to be moved. on unit. h bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' ', 60'-63', 91'-94' (112 s) h RTTS & RBP. Set RBP at f tr. at 9685'. Acidized period fluid in 4 1/2 hours. SDFT hs, recover 1 bbl. oil. State Sunday. th tubing and RTTS. Move Ri ad spot acid 9600'-9480'. ted perfs 9492'-9599' with en stages. During flush, point in hole with swab. No fluct the stages of the stage of	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 9922'. Spot acit 9700' 58 9700'-9894' with 300 5. 9700'-9894' with 3000'-9894' with 300'-9800' with 300'-9	. Top of cement ate hole with 30'-87', 90'-92', 97'- 8'-20', 22'-25', -9894', went on 90 gal. 15% HC1. ag to swab. SDFN. Cested to 3000# - ok. essure up on annulus 1 in 6 stages dropping 0 psi. SD - RTTS and start in
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<pre>work) SEE RULE 1903. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin 99', 9644'-46', 36'-38', 43'-49 1-22 Run in hole wit vacuum. Set pk Swabbed 8 bbl. 1-23 Made 3 swab run 1-24 Shut down for S 1-25 Run in hole wit Load annulus an to 800#. Treat 15 balls betwee wait 1 hr. Run hole - could no 18. 1 hereby certify that the information </pre>	Ran GR-CBL/correlation in drilling rig to be moved. on unit. th bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' b', 60'-63', 91'-94' (112 st th RTTS & RBP. Set RBP at the fluid in 4 1/2 hours. SDFT as, recover 1 bbl. oil. State and spot acid 9600'-9480'. The stages. During flush, por in hole with swab. No fluct the stages. During flush, por in hole with swab. No fluct the stages. During flush, por in hole with swab. No fluct the stages. Start shows in true and complete to the best of more contact.	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 922'. Spot acit 9700' Es 9700'-9894' with 300 Anted gassing too stron BP to 9622' and set. The Set RTTS at 9434'. Presson Set RTTS at 9434'. Presson	. Top of cement ate hole with 80'-87', 90'-92', 97'- 8'-20', 22'-25', -9894', went on 90 gal. 15% HC1. ag to swab. SDFN. Cested to 3000# - ok. essure up on annulus 1 in 6 stages dropping) psi. SD - RTTS and start in <u>SDFN</u> . (or
<pre>uorky SEE RULE 1103. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin 99', 9644'-46', 36'-38', 43'-49 1-22 Run in hole wit vacuum. Set pk Swabbed 8 bbl. 1-23 Made 3 swab run 1-24 Shut down for S 1-25 Run in hole wit Load annulus an to 800#. Treat 15 balls betwee wait 1 hr. Run hole - could no 8.1 hereby certify that the information OXIGINAL STORE</pre>	Ran GR-CBL/correlation in drilling rig to be moved. on unit. The bit and tubing. Cleaned SDFN. ag. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' b, 60'-63', 91'-94' (112 sl ch RTTS & RBP. Set RBP at the fluid in 4 1/2 hours. SDF1 ag. recover 1 bbl. oil. State fluid in 4 1/2 hours. SDF1 ag. recover 1 bbl. oil. State Sunday. The tubing and RTTS. Move Right ad spot acid 9600'-9480'. Ted perfs 9492'-9599' with an stages. During flush, pro- n in hole with swab. No fluct boxed is true and complete to the best of magnetic boxed is true and complete to the best of magnetic page 1 and tubing and state of the best of magnetic state of the best of magnetic to the best of magnetic boxed is true and complete to the best of magnetic boxed is true and complete to the best of magnetic boxed is true and complete to the best of magnetic to the best of magnetic boxed is true and complete to the best of magnetic to the best of magnetic boxed is true and complete to the best of magnetic to the	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 922'. Spot acit 9700' Es 9700'-9894' with 300 Anted gassing too stron BP to 9622' and set. The Set RTTS at 9434'. Presson Set RTTS at 9434'. Presson	. Top of cement ate hole with 30'-87', 90'-92', 97' 8'-20', 22'-25', -9894', went on 90 gal. 15% HC1. ag to swab. SDFN. Cested to $3000\# - \text{ ok.}$ essure up on annulus 1 in 6 stages dropping) psi. SD - RTTS and start in SDFN. (or 3-9-82
<pre>work) SEE RULE 1903. 1-14-82 Rig up Gearhart + 8400'. 1-15 to 1-18 Waiting on 1-19 Rig up completi 1-20 Run in hole wit formation water 1-21 POOH with tubin 99', 9644'-46', 36'-38', 43'-49 1-22 Run in hole wit vacuum. Set pk Swabbed 8 bbl. 1-23 Made 3 swab run 1-24 Shut down for S 1-25 Run in hole wit Load annulus an to 800#. Treat 15 balls betwee wait 1 hr. Run hole - could no 18. 1 hereby certify that the information </pre>	Ran GR-CBL/correlation in drilling rig to be moved. on unit. th bit and tubing. Cleaned SDFN. g. Perforated w/2 JSPF: 52', 53' 56'-60', 68'-70' ', 60'-63', 91'-94' (112 s) th RTTS & RBP. Set RBP at form fluid in 4 1/2 hours. SDFT as, recover 1 bbl. oil. State fluid in 4 1/2 hours. SDFT has, recover 1 bbl. oil. State bunday. Th tubing and RTTS. Move Ri ad spot acid 9600'-9480'. The stages. During flush, p in hole with swab. No fluid the stages. During flush, p in hole with swab. No fluid the stages. Start boxe is true and complete to the best of more than the stages. Start	out to 9957'. Circula 9492'-99', 9559'-65', 8 9700'-02', 13'-15', 1 922'. Spot acit 9700' Es 9700'-9894' with 300 Anted gassing too stron BP to 9622' and set. The Set RTTS at 9434'. Presson Set RTTS at 9434'. Presson	. Top of cement ate hole with 80'-87', 90'-92', 97'- 8'-20', 22'-25', -9894', went on 90 gal. 15% HC1. ag to swab. SDFN. Cested to 3000# - ok. essure up on annulus 1 in 6 stages dropping) psi. SD - RTTS and start in <u>SDFN</u> (or

CONDITIONS OF APP	ROVAL,	IF AN'
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