

- 1-26 Finish pulling tubing. Pick up and run in hole with impression block. Repeat impression block run. Both runs showed mark on side of block. Pick up 4 3/4" casing swage and bumper sub and run in hole. Worked tools but could not get below 9465'. Start POOH with tools. SDFN.
- 1-27 Finish pulling tubing. Pick up 3 1/2" casing swage, 4 - 3 1/2" drill collars, bumper sub, and hyd. jars. Start in hole. SDFN.
- 1-28 Finish in hole with tools. Swage out to 9473'. Could not get lower. POOH with tools. Pick up 3 5/8" swage and run in hole. Worked swage but could not get below 9473'. SDFN.
- 1-29 POOH with tools. Pick up impression block and run. Impression indicated casing split. SDFN.
- 1-30 Run in hole with tubing. Set tubing at 9454'. Swab 2 hours - no fluid recovery. SDFN.
- 1-31 SD for Sunday.
- 2-1 SITP - 240 psi. Blew down. Dropped standing valve. Swabbing.
- 2-2 to 2-10 Swabbing.
- 2-11 Pull tubing. Run in hole with tubing, seating nipple, mud anchor, tubing anchor. Set tubing at 9465'. Rig down unit. Waiting on pumping unit.
- 2-17 & 2-18 Installed pumping unit.
- 2-19 Rig up well service unit. Ran rods and pump. Rig down unit.
- 2-20 Started pumping on test.

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