

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4807	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corp		8. Farm or Lease Name Baum "31" State
3. Address of Operator Post Office Box 235 - Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>13-S</u> RANGE <u>33</u> <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Baum Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4287.2 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-82 Rig up well service unit. Pull tubing. Pickup cement retainer and run in hole. SDFN
3-18-82 Set retainer @ 9434'. Circulated hole with formation water. String into retainer and pump 150 sx. class "H" cement. Displaced 34 bbl. Pull out of retainer and dump 68' cement on top. Pull 20 stands of tubing and laid down. Rig down unit. Rig up different unit. SDFN.
3-19-82 Pull 2-3/8" tubing. Run in hole and cut casing @ 8350'. Work casing loose and pull 2 joints. SDFN.
3-20-82 Pull remaining 5 1/2" casing. Set head on and run 2 jts. 2-3/8" tbg. SDFN.
3-21-82 SD for Sunday.
3-22-82 Set 60 sx Class "H" plug 8410'-8215'. Pull tubing up 1200' and wait 5 hrs. Run in hole - tag plug @ 8215'. Pull tubing. SDFN.
3-23-82 Run in hole with 2-3/8" tbg to 5450'. Spot 60 sx class "H" 5450-5350'. Pull tubing to 4150'. Spot 60 sx. class "H" 4150-4050'. Pull tubing to 1640'. Spot 50 sx. class "H" 1640-1540'. Pull tubing. Spot 10 sx. plug @ surface. Cleaned cellar, weld on head and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David D Campbell TITLE Sr. Production Engineer DATE 5-18-82

APPROVED BY A. H. Blatzman TITLE OIL & GAS INSPECTOR DATE AUG 17 1982

CONDITIONS OF APPROVAL, IF ANY: