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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-4-83

10. Indicate Type of Lease  
State ☒ Free ☐  
11. State Oil & Gas Lease No.  
K-6606-2

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

12. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Coastal Oil & Gas Corporation	8. Farm or Lease Name State "1"
Address of Operator P. O. Box 235, Midland, Texas 79702	9. Well No. 2
Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE. SECTION 1 TOWNSHIP 14-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wellcut Baum (U. Penn)
13. Elevation (Show whether DF, RT, GR, etc.) 4288.8 GR	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
REPAIR OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

Work to start upon approval.

1. POOH with rods & tubing.
2. Set CIBP via WL at 9435' (top perf is at 9485'). Dump 35' of cement on top.
3. GIH with tubing. Circulate hole with 10 ppg salt gel mud. POOH with tubing.
4. Run Free-point indicator (TOC by CBL is at 8145'). Make cut and salvage as much 5 1/2" casing as possible. It is anticipated that 6000-7000' will be recoverable.
5. Set 100' cement plug with the bottom 50' of the plug inside the 5 1/2" casing stub and the top 50' of the plug above the stub.
6. Spot 100' plug across 8 5/8" casing shoe.
7. Spot 100' plug above top of salt (top of salt at 1670').
8. Spot 10 sack surface plug and install P&A marker.

THE COMMISSION MUST BE NOTIFIED 24  
HOURS BEFORE THE SIGNING OF  
ANY OPERATIONS FOR THE CHOC  
WELL.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Bobby L. Smith Bobby L. Smith TITLE Petroleum Engineer DATE 4-28-88  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
DATE MAY 2 - 1988

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APR 29 1988  
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