

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-6606-2

7. Unit Agreement Name

8. Name of Lease Name

State 1

9. Well No.

2

10. Field and Pool, or Wildcat

Baum

12. County

Lea

1c. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 235, Midland, Texas 79702

4. Location of well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 1 TWP. 14-S RGE. 32-E NEPM

15. Date Spudded

11-8-81

16. Date T.D. Reached

12-11-81

17. Date Compl. (Ready to Prod.)

2-1-82

18. Elevations (DF, RKB, RT, GR, etc.)

4288.8' GL

19. Elev. Casinghead

4290.8' GL

20. Total Depth

10,050'

21. Plug Back T.D.

9980'

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-TD

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9893' - 9923' Baum Upper Penn.

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

DIL-SFL, GR-CNL/FDC

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	389'	17 1/2"	425 sx. Cl. "C" circ. to surf.	---
8 5/8"	24# & 28#	4099'	11"	2500 sx. Cl. "C" circ. to surf.	---
5 1/2"	17#	10,050'	7 7/8"	500 sx. Class "H"	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	0-2666'	
2 3/8"	2666-9974'	

31. Perforation Record (Interval, size and number)

9893-96' .50" 6 shots
9900-11' .50" 22 shots
9914-23' .50" 18 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9893-9923'	5000 gal 15% HCl & 90 ball sealers with 267 bbls. load water

33. PRODUCTION

Date First Production 2-1-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 18' DHP				Well Status (Prod. or Shut-in) Producing		
Date of Test 2-21-82	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 25	Gas - MCF 218	Water - Bbl. 85	Gas - Oil Ratio 8720
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 218	Water - Bbl. 85	Oil Gravity - API (Corr.) 40.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - contract pending

Test Witnessed By

C. D. Tate

35. List of Attachments

C-104, C-103, Logs, inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David D. Campbell

TITLE Sr. Production Engineer

DATE 3-2-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta 5465	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6866	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7665	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9027	T. _____	T. Chinle _____	T. _____
T. Penn. 9704	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9890'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9893' to 9896'	No. 4, from _____ to _____
No. 2, from 9900' to 9911'	No. 5, from _____ to _____
No. 3, from 9914' to 9923'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9890	TD	160	Bough C - Lime, Dolomite, Shale, Oil, Water & Gas				

RECEIVED

MAR - 4 1982

COO
HOLDS OFFICE