

L CONSERVATION DIVISIC  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6606-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation	8. Farm or Lease Name State "1"
3. Address of Operator P. O. Box 235, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Whdcat Baum
15. Elevation (Show whether DF, RT, GR, etc.) 4288.8 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-16-82 Rig up well service unit. Start in hole with bit, drill collars and tubing.  
1-17-82 SD for Sunday.  
1-18-82 Finish in hole with BHA. Work on unit.  
1-19-82 Drill out cement retainer @ 9785' and cement. Clean out to PBTD 9980'.  
Displace hole with formation water. Test squeeze to 1500 psi. OK. Pull tubing.  
1-20-82 Perforate 9893'-96', 9900'-11', 9914'-23' with 2 SPF (46 holes). Run in  
hole with tubing and packer. Spot acid 9953'-9890'. Packer would not hold.  
Pull tubing.  
1-21-82 Run in hole with tubing and packer. Spot acid and set packer @ 9852'. Treat  
perf with 5000 gal 15% HCl. Swabbed.  
1-22-82 thru 1-26-82 Swabbing.  
1-27-82 Start pulling tubing.  
1-28-82 Finish pulling tubing. Start in hole with tubing and tubing anchor.  
Set at 9974'.  
1-29-82 Ran rods and pump. Started setting unit.  
1-30-82 Setting unit.  
1-31-82 Setting unit.  
2-1-82 Finished setting unit. Started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. Campbell TITLE Sr. Petroleum Engineer DATE 3-2-82

APPROVED BY JOHN LUTON TITLE  DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: