

IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6606-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation	8. Farm or Lease Name State "J"
3. Address of Operator P. O. Box 235, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Baum
15. Elevation (Show whether DF, RT, GR, etc.) 4288.8 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-12-81 TD 10,050' WOC (Status as of last report). Waiting on rig to be moved.
12-15-81 Rig up well service unit. Ran cement bond log - correlation log. Start in hole with packer. PBTD 9980'.
12-16-81 Spot acid 9840'-9756'. Could not get perf tools to work. Reverse out acid.
12-17-81 Spot acid 9840'-9756'. Set pkr @ 9734'. Perf 9803-09 & 9832-36 with 1 SPF (12 holes). Treated perfs w/2000 gal. 15% HCl.
12-18-81 thru 1-6-82 Testing.
1-7-82 Release packer and pull tubing. Pick up cement retainer and start in hole.
1-8-82 Set retainer @ 9785'. Squeeze perfs 9803-36' with 50 sx. Class "H" cmt., 0.6% Halad 22A & 0.4% CFR-2. Staged to 4500 psi. Pull tubing.
1-9-82 Rig down well service unit. Evaluating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. Campbell TITLE Sr. Petroleum Engineer DATE 3-2-82APPROVED BY ERRY TITLE DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: