

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Well
State ☒
5. State Oil & Gas License No.
V-267

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

San Juan Oil Co.

3. Address of Operator

705 S. Elgin, Tulsa, OK 74120

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 810 FEET FROM

THE South LINE OF SEC. 27 TWP. 14S RGE. 34E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

State 27

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Lea

15. Date Spudded 9-14-81 16. Date T.D. Reached 10-12-81 17. Date Compl. (Ready to Prod.) NA 18. Elevations (DF, RKB, RT, GR, etc.) 4108 GR 19. Elev. Casinghead

20. Total Depth 10,560 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools 0-10,560 Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL, Micro SFL, BHC, FDC-CNL, DIL-MSFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 K-55	405	17 1/2	450 sx Class C	None
8 5/8	32 K-55	4580	12 1/4	2100 sx Class C	None
5 1/2	17 N-80	10,560	7 7/8	900 sx Class H	6640'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)

10,369-372', .38", 8 10,460-462', .38", 6
10,450-454', .38", 10 10,477-484', .38", 16
10,438-444', .38", 14 10,493-498', .38", 12
10,432-436', .38", 10 10,500-503', .38", 8
10,464-473', .38", 20

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10362-10503	6000 gals 15% HCl acid
10460-10503	150 sx Class H cmt
10369-10454	1000 gals 15% HCl

33. PRODUCTION

Date First Production NA Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Susan Lany TITLE Production Technician

DATE 1-14-82

This form is to be filed with the appropriate District Office of the Division not later than 20 _____ after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electric log and temperature log run on the well and a summary of all special logs run, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completion, formation logs shall be reported for each zone. The form is to be filed in quadrants 1 and 2 for on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1850	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2933	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3740	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4450	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6018	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 7392	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8125	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9720	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 10527	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1850	1850	Red Beds				
1850	4600	2750	Anhydrite, shale, Ls				
4600	5020	420	Anhydrite, dolomite				
5020	5200	180	Dolomite, shale				
5200	5300	100	Dolomite, limestone				
5300	5600	300	Dolomite, anhydrite				
5600	5840	240	Dolomite, limestone				
5840	5940	100	Dolomite, shale				
5940	6030	90	Dolomite, anhydrite				
6030	6390	360	Anhydrite, shale				
6390	7400	1010	Anhydrite, shale, dolomite				
7400	7477	77	Shale, dolomite				
7477	8062	585	Dolomite, anhydrite, shale				
8062	8106	44	Shale and dolomite				
8106	8200	94	Anhydrite, dolomite, shale				
8200	8708	508	Anhydrite and shale				
8708	9650	942	Anhydrite, shale, dolomite				
9650	10560	910	Limestone and shale				