

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Byars	
9. Well No.	
1	
10. Field and Pool, or Whichever	
Gladiola - Devonian	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P.O. Box 806 Eunice, New Mexico 88231

4. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE. SECTION 8 TOWNSHIP 12S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3861.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

1. RUPU. TOH w/Baker Lokset PKR & Geo Vann System and 11,230' of 2-7/8" tbg.
2. TIH w/ Wireline CIBP & set @ 11,200'. TOH w/Wireline. TIH w/Wireline bailer & dumped 20' of cement on top of CIBP. TOH w/ bailer.
3. TIH w/tbg. set CIBP @ 9011' & set. Circ hole w/Viscous Gel @ 35 sx per 100 bbl's ratio. Pumped 20 sx plug, Class H cement @ 180'.
4. TOH w/100 jts tbg, set 20 sx cement plug @ 5925'. Finish TOH w/tbg.
5. RU Wireline freepoint & cut csg @ 4523'. TOH w/Wireline.
6. TIH w/ 2-7/8" tbg. Set 50 sx plug (from 4590' back to about 4390') 8-5/8" csg shoe @ 4452'.
7. TOH & set 35 sx plug, about 120' @ 2821'.
8. TOH & set 35 sx plug @ 2368'. Finish TOH w/ tbg.
9. Set 15 sx plug @ surface 9-4-83.
10. Installed dry hole marker & RUPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original David C. Schmitt Field Foreman Date Sept. 16, 1983
APPROVED BY David C. Schmitt OIL & GAS INSPECTOR OCT 17 1983