

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Byars
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231		9. Well No. 7
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Gladiola - Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3861.7 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Release Baker Lok-Set Pkr. TOH w/ pkr.
2. RU Wireline Co. TIH w/CIBP on wireline. TOH. TIH w/dump bailer. Dump 20' cement on top, TOH w/bailer.
3. TIH w/freepoint tool & freepoint csg., TOH w/tool. RD Wireline.
4. TIH w/CIBP & set @ 9017' @ top of Wolfcamp. Pump 100' cement plug on top of CIBP. Raise tbg. to about 8917' & load hole w/brine gel (35 sx with 100 bbls brine wtr).
5. If csg is free below Glorietta which is 5925', cut csg & pull. If Glorietta is below free point of csg, set 100' plug @ top of Glorietta (5925'), Cut csg & pull, TIH w/2-7/8" tbg & set plug, 50' in stub & 50' out of stub.
6. Set 100' plug @ 8-5/8" csg shoe, which is @ 4452'.
7. Raise tbg to 2805' (@ BX) set 100' cement plug.
8. Raise tbg to 2360' (@ TX) set 100' cement plug.
9. Set 10 sx plug @ surface. Install dry hole marker. RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Field Foreman DATE August 23, 1983  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
AUG 25 1983

RECEIVED

AUG 24 1993

O.C.D.  
MORBS OFFICE