

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Well Agreement Name
2. Name of Operator Anadarko Production Company	8. Name of Lease Name Byars
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 12S RANGE 38E NMPM	10. Field and Pool, or Wellcut Gladiola-Devonian
15. Elevation (Show whether OF, RT, GR, etc.) 3861.7 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforated Atoka Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH w/2-7/8" tbg.
2. RU Welx. Ran wireline cement retainer & set @ 11,980'. TIH w/cement retainer stringer on 2-7/8" tbg.
3. RU Halliburton. Squeezed Devonian zone w/50 sx Class "H" cement w/about 3 sx dumped on top of retainer. Pressured up on cement retainer. Leaked off slowly. TIH w/tbg. Couldn't find cement on top of retainer.
4. RU Welx. Set CIBP @ 11,979' w/19' cement on top of B.P. PBTD @ 11,960'.
5. TIH w/ Baker Loc Set PKR w/Geo-Vann Gun System. Tried to perforate Atoka @ 11,263' to 11,275'. Dropped bar, had slight blow on tbg. Tried to break down formation w/ 1500 gals, 7½ Hydro-Floric Acid. Wouldn't break w/3500#. TOH w/tbg. Found guns had parted & dropped to bottom & 1 jt. tbg had collapsed.
6. Re-ran Baker Loc Set PKR w/Geo-Vann Gun System. Set PKR @ 11,233'. Dropped bar. Perforated Atoka @ 11,263' - 11,275' w/4 JSPF, ½" holes. Had weak blow which died in 15 min.
7. RU Dresser Titan. Acidized w/1500 gals 7½ HCL & 1½ Hydro-Floric Acid. Formation broke @ 2400# PSI. AIR&P was 2½ BPM @ 2600#. Max press 3000#. Flushed w/66 bbls 2% KCL fluid. ISIP 2600# PSI, 5 min SI 2400#, 15 min SI 2100# PSI.
8. RU to swab. Swabbed 1 BO & 35 BLW in 8 hrs w/only trace of gas fluid entry into well @ ½ bbl per hr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

9. Closed well in. RDPU.  
Original *[Signature]* Date *6/6/84*  
Area Supervisor  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
DATE June 1, 1983  
JUN 6 1983

RECEIVED

JUN 8 1963

O.C.O.  
HOBBY OFFICE