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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-101
SANTA FE			Revised 1-1-65
FILE			5A. Indicate Type of Lease
U.S.G.S.			STATE FEE XX
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			
APPLICATION FO	R PERMIT TO DRILL, DEEPEN	, OR PLUG BACK	
1a. Type of Work			7. Unit Agreement Name
	DEEPEN	PLUG BACK	
b. Type of Well		PLUG BACK	8. Farm or Lease Name
OIL GAS WELL X	0. HER	ZONE ZONE ZONE	Byars
2. Name of Operator			9. Well No.
Anadarko Production	Co.		.1
3. Address of Operator			10. Field and Pool, or Wildom
Box 806 Eunice,	NM 88231		angran nevolian
4. Location of Well UNIT LETTER	A LOCATED 660'	FELT FROM THE North	
AND 660 FEET FROM THE	East LINE OF SEC. 8	TWF. 125 RGE. 38E NMP	
			12. County
			Lea
		19. Proposed Depth 19A. Format	
		TD-11;991 Atoka	Rotary
21. Elevations (Show whether DF, RT, etc	c.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will sturt
3861.7' G.L.	L	L	8-24-82
23.			

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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17'1"	13 3/8"	48#	397	400	surface
12 1/4"	8 5/8"	24 & 28#	4458	2230	surface
7 7/8"	5 ¹ 2"	17#	11986	510	
		D. V. Tool	9505	l ₅₀₀ l	7755

1. RUCU. TOH w/prod string

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2. TIH w/cement retainer on wireline. Squeeze 50 sx class "C" cement into Devonian Zone. Dump 20' cement on top of retainer. TOH w/stringer.

3. TIH w/Geo-Vann tubing conveyed perforating gun. Perforate Atoka Zone @ 11,263-11,275 (12') w/48 .50 dia holes @ 4 JSPF. Drop Bar & test. RDPU.

4. Put on Gas Sales line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the the signed	pest of my knowledge and belief. Production Foreman	Date _	September 16, 1982
(This space for State Use) ORIGINAL SIGNED BY			SEP 2.0 1982
APPROVED BYJERRY SEXTON Productionitfrom conditions of APPDISTRICE ASUPP. Obtained for th unit.	the Atoka w131 not be app e unorthodox location and/	or non-:	ntil approval is standard proration

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O.C.D. HOBBS OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mu	ist be from the out	er boundaries o	of the Section.		
Operator Anadarko Production Co.		Lease B	Lease Byars			Well No. 1	
Unit Letter A	Section 8	Township 12S	Rang	а 13Е	County	iea	
Actual Footage Loc	Actual Footage Location of Well:						
66	0 feet from the	North lin	ue and 660	t	et from the Ea	ast	line
Ground Level Elev.	Producing F	ormation	Pool				Icated Acreage:
3861.7	Ato	ka	Un	designate	ed		-40-141 Acres
2. If more th		ated to the subje s dedicated to th		-		•	at below. of (both as to working
dated by c Yes If answer this form i No allowal forced-poo	ommunitization, No If is "no," list the f necessary.) ble will be assig	unitization, force answer is "yes," owners and track ned to the well un	-pooling. etc? type of consoli t descriptions v 	dation which have a s have been	actually been c	consolidated (by commun	owners been consoli- . (Use reverse side of itization, unitization, roved by the Commis-
sion.				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		CE	RTIFICATION
				3	-660-	tained herein	y that the information con- is true and complete to the wiedge and belief. D. Hacket
							D. Hackett
	Ì			1	P	osition Produc	tion Foreman
					C	ompany Anadar	ko Production Co.
	1			1		Septem	ber 16, 1982
						shown on this notes of actur under my supe is true and a knowledge and	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same correct to the best of my I belief.
				1 1			6-25-81
	 			 		egistered Prote nd/or Land Sur	essional Engineer veyor

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O.C.D. HOBBS OFFICE

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