

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

1. Operator
Anadarko Production Company
Address
P.O. Box 806 Eunice, New Mexico 88231
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: ☒
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Byars</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Gladiola Devonian</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>12S</u> Range <u>38E</u> , NMPM, <u>lea</u> Cou				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Tesoro Crude Oil</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3483 Midland, Texas 79702</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>8</u>	Twp. <u>12S</u>	Rge. <u>38E</u>	Is gas actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't'v.	Diff. R't'
Date Spudded <u>10-10-81</u>	Date Compl. Ready to Prod. <u>1-8-82</u>		Total Depth <u>11,991</u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <u>3862 GR</u>	Name of Producing Formation <u>Devonian</u>		Top Oil/Gas Pay <u>11,983</u>		Tubing Depth <u>8060'</u>			
Perforations <u>OH</u>					Depth Casing Shoe <u>11,986'</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13-3/8"</u>	<u>397'</u>	<u>400 sk circ</u>
<u>12 1/4"</u>	<u>8-5/8"</u>	<u>4458'</u>	<u>1930 sk circ</u>
<u>7-7/8"</u>	<u>5 1/2"</u>	<u>11,986'</u>	<u>1010 TOC @ 7750'</u>
	<u>2-7/8" thg.</u>	<u>8060'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>1-19-82</u>	Date of Test <u>1-19-82</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>14 hrs.</u>	Tubing Pressure	Casing Pressure <u>15#</u>	Choke Size
Actual Prod. During Test	Oil-Bbls. <u>80</u>	Water-Bbls. <u>18</u>	Gas-MCF <u>7</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by: [Signature]

(Signature)

Area Supervisor

(Title)

July 1, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 8 1982, 19

BY ORIGINAL SIGNED BY

JERRY SUTTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.