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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Anadarko Production Company		3. Address of Operator		P.O. Box 806		Furice, New Mexico		88231	
4. Location of Well		UNIT LETTER A		LOCATED 660		FEET FROM THE North		LINE AND 660		FEET FROM	
THE East		LINE OF SEC. 8		TWP. 12S		RGE. 38E		NMPM		12. County	
15. Date Spudded		10-10-81		16. Date T.D. Reached		11-23-81		17. Date Compl. (Ready to Prod.)		1-8-82	
18. Elevations (DF, RKB, RT, GR, etc.)		3862GR		19. Elev. Casinghead		3860'		10. Field and Pool, or Wildcat		Gladiola Devonian	
20. Total Depth		11,991		21. Plug Back T.D.				22. If Multiple Compl., How Many		23. Intervals Drilled By	
24. Producing Interval(s), of this completion — Top, Bottom, Name		11,986 - 11,991 Devonian		25. Was Directional Survey Made		Yes		26. Type Electric and Other Logs Run		Comp Neutron Formation Density - Dual Laterolog	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13-3/8"		48#		397		17 1/2"		400 sx Class C		None	
8-5/8"		24# & 28#		4,458		12 1/4"		1930 sx Lt & 300 sx Class C		None	
5 1/2"		23# & 17#		11,986		7-7/8"		1010 sx Class H		None	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8"	
										8060'	
										None	
31. Perforation Record (Interval, size and number)		OH 11,986 to 11,991		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										None	
33. PRODUCTION		Date First Production		1-18-82		Production Method (Flowing, gas lift, pumping — Size and type pump)		Pump		Well Status (Prod. or Shut-in)	
		Date of Test		1-19-82		Hours Tested		14		Choke Size	
		Prod'n. For Test Period		80		Oil — Bbl.		7		Gas — MCF	
		Water — Bbl.		18		Gas — Oil Ratio		8.75 to 1			
		Flow Tubing Press.		15#		Casing Pressure		137		Calculated 24-Hour Rate	
		Oil — Bbl.		1.2		Gas — MCF		31		Water — Bbl.	
		Oil Gravity — API (Corr.)		50							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		35. List of Attachments		Logs & Temp. Survey		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original signed by:		SIGNED		TITLE		Area Supervisor		DATE		1/28/82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2220</u>	T. Canyon <u> </u>	T. Ojo Alamo <u> </u>	T. Penn. "B" <u> </u>
T. Salt <u>2360</u>	T. Strawn <u>9821</u>	T. Kirtland-Fruitland <u> </u>	T. Penn. "C" <u> </u>
B. Salt <u>1805</u>	T. Atoka <u>10,919</u>	T. Pictured Cliffs <u> </u>	T. Penn. "D" <u> </u>
T. Yates <u>3005</u>	T. Miss <u>11,322</u>	T. Cliff House <u> </u>	T. Leadville <u> </u>
T. 7 Rivers <u>3308</u>	T. Devonian <u>11,983</u>	T. Menefee <u> </u>	T. Madison <u> </u>
T. Queen <u>3670</u>	T. Silurian <u> </u>	T. Point Lookout <u> </u>	T. Elbert <u> </u>
T. Grayburg <u>4391</u>	T. Montoya <u> </u>	T. Mancos <u> </u>	T. McCracken <u> </u>
T. San Andres <u>4314</u>	T. Simpson <u> </u>	T. Gallup <u> </u>	T. Ignacio Qtzte <u> </u>
T. Glorieta <u> </u>	T. McKee <u> </u>	Base Greenhorn <u> </u>	T. Granite <u> </u>
T. Paddock <u> </u>	T. Ellenburger <u> </u>	T. Dakota <u> </u>	T. <u> </u>
T. Blinbry <u>5871</u>	T. Gr. Wash <u> </u>	T. Morrison <u> </u>	T. <u> </u>
T. Tubb <u>7173</u>	T. Granite <u> </u>	T. Todilto <u> </u>	T. <u> </u>
T. Drinkard <u> </u>	T. Delaware Sand <u> </u>	T. Entrada <u> </u>	T. <u> </u>
T. Abo <u>7765</u>	T. Bone Springs <u> </u>	T. Wingate <u> </u>	T. <u> </u>
T. Wolfcamp <u>9017</u>	T. <u> </u>	T. Chinle <u> </u>	T. <u> </u>
T. Penn. <u> </u>	T. <u> </u>	T. Permian <u> </u>	T. <u> </u>
T. Cisco (Bough C) <u> </u>	T. <u> </u>	T. Penn. "A" <u> </u>	T. <u> </u>

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Caliche, Red Sand, Red Rock				
400	1990	1590	Red Bed				
1990	2290	300	Anhyd				
2290	2805	515	Salt & Anhyd				
2805	3350	545	Limestone, Salt, Sand				
3350	4000	650	Limestone, Sand				
4000	4314	314	Gr. Limestone				
4314	5800	1586	Limestone, Sand				
5800	9100	3300	Gr. Limestone				
9100	9800	700	Limestone				
9800	10,900	1,100	Lt. Gr. Limestone				
10,900	11,500	1,000	Limestone, Sand				
11,500	11,991	91	Shale, Sand				

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OIL CONSERVATION DIV.