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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE [ ] FEE [X]

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. Unit Agreement Name

8. Farm or Lease Name
Byars

2. Name of Operator
Anadarko Production Company

9. Well No.
1

3. Address of Operator
P. O. Box 806 Eunice, New Mexico 88231

10. Field and Pool, or Wildcat
Gladiola Devonian

4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE
AND 660 FEET FROM THE East LINE OF SEC. 8 TWP. 22S RGE. 38E NMPM

12. County
Lea

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
12,300	Devonian	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3861.7 G L		Warton	8-1-81

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	48 #	375	400	circ.
12-1/4"	8-5/8"	24# & 28#	4450	600	Bx
7-7/8"	5½"	17#	12,300	650	8,000

1. R U Rotory Tools. Drill 17½" hole to 375'
2. Run 375' of 13-3/8" 48# H.40(NEW) csg. Cement w/400 sx Class "C" cement W/2% CaCl.
3. WOC 18 hrs. nipple up & set BOP. Test csg. @ 1000# psi for 30 min.
4. Drill out w/12¼" bit to 4450'
5. Run 4450' of 8-5/8" 24# & 28# (NEW) csg. Cement w/600 sx Class "H" cement w/2% CaCl.
6. WOC 18 hrs. Nipple up & set BOP. Test csg. @ 700# psi for 30 min.
7. Drill out w/7-7/8" bit to 12.300'
8. Run 12,300' of 5½" 17# (NEW) csg. cement w/5# salt, 15# sand & .3 of1% CFR-2 per sx. TOC est @ 8000'
9. Complete as Devonian producer.
10. P O P

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1/15/82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Howard O. Schutt Title Production Foreman Date July 13, 1981

(This space for State Use)

APPROVED BY [signature] TITLE SUPERVISOR DISTRICT I DATE

CONDITIONS OF APPROVAL, IF ANY: Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating the casing with cement, or a DV tool at the top of the salt.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section

Operator	Lease	Well No.
Anadarko Production Co.	Evans	1

Unit Letter	Section	Township	Range	County
A	12S	35E		Lea

Actual Footer Location of Well: NORTH 660 feet from the EAST

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage
3761.	Donovian	Gladiola	40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

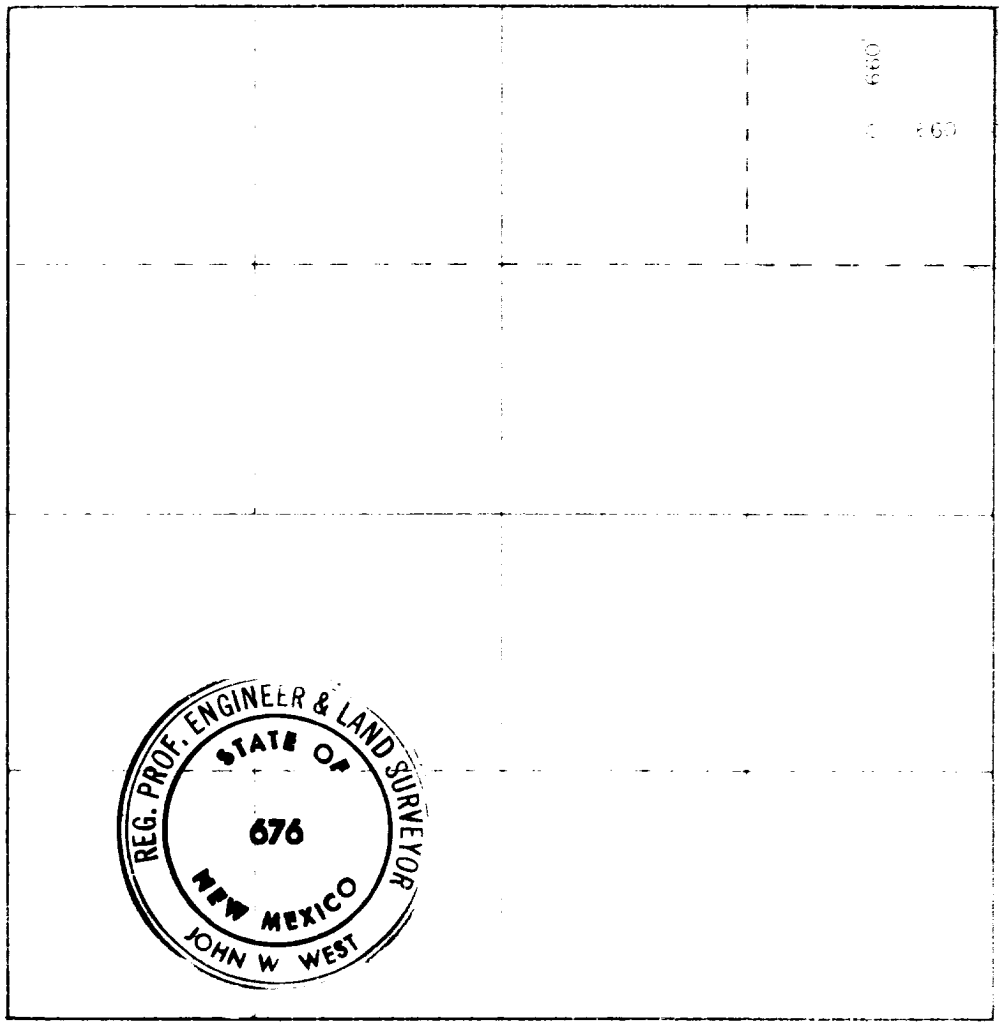
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc?

Yes ____ No ____ If answer is "yes," type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Howard R. Hackett

Howard Hackett

Production Foreman

Anadarko Production Co.

July 13, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

7-25-81

Date Surveyed

John W. West

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6857
Ronald J. Eidson 3239

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JUL 14 1981

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