

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

11. TYPE OF COMPLETION

NEW WELL ☐WATER OVER ☐TELEPH ☐PLUG BACK ☐DIFF. REPAIR ☐

OTHER

12. NAME OF OPERATOR

SAMEDAN OIL CORPORATION

13. Address of Operator

900 Wall Towers East - Midland, TX 79701

14. Location of Well

UNIT LETTER B LOCATED 810 FEET FROM THE North LINE ACROSS 1980 FEET FROMTHE East LINE OF SEC. 3 TWP. 13-S RGE. 37-E

Lea

15. Date Spudded

8-23-81

16. Date T.D. Reached

10-1-81

17. Date Compl. (Ready to Prod.)

10-23-81

18. Elevations (D.P., L.S.D., R.T., GR., etc.)

3887.1' GR

19. Elev. Casinghead

20. Total Depth

12135

21. Plug Back T.D.

12,114'

22. If Multiple Compl., How Many

23. Interval Drilled By

Rotary Tools

Cable Tools

ALL

24. Producing Interval(s) of this completion - Top, bottom, Name

12,108' - 12,113' Devonian

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL - FDC - GR, DLL- GR, DIP

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	399'	17 1/2"	425 sxs Class "C"	
8 5/8"	24# & 28#	4500'	12 1/4"	800 - lite wght/400 Class "C"	
5 1/2"	17# & 20#	12,116'	7 7/8"	400 sxs Class "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Report (Interval, size and number)

12,108' - 12,113'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,108-12,113'	250 gls 15% HCL

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10-29-81		Flow					Production	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio	
10-30-81	24	14/64"	638	638	240	19	376	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
620	100	638	638	240	19	376		

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Vertis Diamond

TITLE

Division Clerk

DATE

12/3/81

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all operations conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land where six copies are required. (See Rule 115.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ -6595	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fraitland _____	T. Penn. "C" _____
B. Salt _____	T. Anoka _____ -7219	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ -7552	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ -8186	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ -3994	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ -5342	T. Woodford _____ -8086	T. Chinle _____	T. _____
T. Penn. _____ -5705	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12108 (-8206) to 12135 (-8233) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Redbed & Sand				
400	1469	1069	Redbed				
1469	1942	473	Redbed & Anhydrite				
1942	2050	108	Anhydrite				
2050	3085	1035	Anhydrite & Salt				
3085	3193	108	Anhydrite				
3193	4111	918	Anhydrite & Salt				
4111	4186	75	Anhydrite & Salt				
4186	4500	314	Anhydrite				
4500	8584	4084	Dolomite				
8584	8775	191	Dolomite & Sand				
8775	9434	659	Lime & Shale				
9434	9520	86	Lime, Shale & Dolomite				
9520	11387	1867	Lime & Shale				
11387	11388	1	Lime, Shale & Sand				
11388	12055	667	Lime & Shale				
12055	12105	50	Shale				
12105	12135	30	Shale & Dolomite				