

FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

I. Operator
SAMEDAN OIL CORPORATION
Address
900 Wall Towers East - Midland, TX 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Request Test allowable of 5000 barrels

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Speight	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B ; 810 Feet From The North Line and 1980 Feet From The East Line of Section 3 Township 13-S Range 37-E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Oil Transport - Amoco Trucks	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 - Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE (Warren - possible - no contact yet)	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks. Unit B Sec. 3 Twp. 13S Rge. 37E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 8-23-81	Date Compl. Ready to Prod. 10-23-81	Total Depth 12,136'	P.B.T.D. 12,114'					
Elevations (DF, RKB, RT, GR, etc.) 3887.1' GR	Name of Producing Formation Devonian	Top Oil/Gas Pay 12,108'	Tubing Depth 11,970'					
Perforations 12,108' - 12,113'			Depth Casing Shoe 12,116'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	399'	425 sxs Class "C"					
12 1/4"	8 5/8"	4500'	800 sxs Lite wght/400"					
7 7/8"	5 1/2"	12,116'	400 sxs Class "H"					
	2 7/8"	11,970'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Vertis Diamond
(Signature)

DIVISION CLERK

(Title)

October 26, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED 00728 1981, 19

BY Les Clements

TITLE Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.